NEW MEXICO OIL CONSERVATION COMMISSION

MAIN OPRINCED LANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1' Gulf 011 Carpor Polon - Box 2167, Hobbs, New Mexico COMPANY (Address) LEASE Lea State MAY! WELL NO. 5 UNIT C S 19 T 12-8 DATE WORK PERFORMED 8-29 thru 8-31-57 POOL Gladiola Devonien This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off **Beginning Drilling Operations** Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtained. Ren 322 joints (11,942) 5-1/2" ON 20 and 17# N-80end J-55 88 Caming. Set and coment at 11,954 with 1710 sacks in 2 stages. First stage 110 sacks 4% Gel. Plug at 11,871. Maximum pressure 900%. Second stage 1000 sacks 6% Gel and 600 sacks 4% Gel. DV tool at 11,326. Job completed at 2:00 P.M. 8-29-57. After waiting over 30 hours, tested 5-1/2" caming with 1200# for 30 minutes. No d in pressure. Drilled DV tool at 11,336" and tested w/ 1200# for 30 minutes. No d in pressure. Drilled cement plug from 11,871" to 11,952". Tested with 1200# for 30 minutes. No drop in pressure. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tong. Dia Thng Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of OIL CONSERVATION COMMISSION my knowledge. Name Name Title Engineer District Position Area Supt. of Promotion

Company Gulf Oil Corporation

Date

BEP 1