

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION 1557 JL MISGELLAREOUS REPORTS ON WELLS 1000

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Golf Oil Gorgo		21 67 Uabba	Pil 3:33	
	(Addres			
LEASE Lea State "AV" WE	LL NO. 5	UNIT C	3 19 T12	2-8 R 38-K
DATE WORK PERFORMED 6-27			diola Devonia	
			100000000000000000000000000000000000000	
This is a Report of: (Check appr	opriate bloc	k) X Re	ults of Test	of Casing Shut-o
Beginning Drilling Oper	ations	Ret	nedial Work	
Plugging		Oth	er	
Detailed account of work done, n				M results obtain
Lowe Drilling Company sp	udded 17-1/2"	hole 8:AM 6-	27-57.	
Ran 8 joints (246) 13-3 at 265 with 450 sacks Re Pressure 250#. Girculate 10:15AM 6-28-57.	egular Neat C	cuent. Plug	at 2501. Marci	m sia
After waiting over 24 ho minutes. No drop in pre- Tested below casing shoe	ssure. Drill	ed cement plu	from 250-265	1.
	wone no	20000 031 1		
FILL IN BELOW FOR REMEDIA Original Well Data:	D WOKE KE	OKIS ONLI		
DF Elev. TD PB	D P	rod. Int.	Compl	Date
Tbng, Dia Tbng Depth	Oil St	ring Dia	Oil Strin	g Depth
Perf Interval (s)				
Open Hole Interval	Producing I	formation (s)		
RESULTS OF WORKOVER:			BEFORE	AFTER
Date of Test				
Oil Production, bbls. per day				4.5
Gas Production, Mcf per day				4 ,
Water Production, bbls. per day		_	N 1	
Gas-Oil Ratio, cu. ft. per bbl.		-		
Gas Well Potential, Mcf per day		• • • • • • • • • • • • • • • • • • •		
Witnessed by				
	1 h	ereby certify	(Compa	any) mation given
OIL CONSERVATION COMM	abo	ve is true an	d complete to	
Name E Misch		knowledge. me	27 70	
Title Engineer Physics		sition Area	Supt. of Prod	
Date 9 1057	Co		Oil Corporation) <u>n</u>