State of New Mexico

Suhmit 3 Copies Form C-103 Energy, Lanerals and Natural Resources Department to Appropriate District Office Revised 1-1-89 OIL CONSERVATION DIVISION DISTRICT I P.O. Best 1980, Hobbs, NM 88240 WELL ATINO. P.O. Box 2088 30-025-072 2 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease TEE XX STATE DISTRICE III 1000 Rio Biazor Rd., Aztec, NM. 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR, USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) Tym of Well: HOUSTON "A" WILL. Name of Operator 8 Well No PURVIS OPERATING CO. 9. Pool name or Wildcat Address of Operator P. O. BOX 11006, MIDLAND, TX 79702 GLADIOLA SWD: Dévenique 4. Well Location tinit Letter L : 2310 Feet From the SOUTH Line and 330 Feet From The WEST 12S hip 12S Range 38E 10. Flevation (Show whether DF, RKB, RF, GR, etc.) LEA Township County 3874' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK **PLUG AND ABANDON** REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPHS. TEMPORARILY ARANDON CHANGE PLANS PLUG AND ABAHDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: Recomplete as SWD well OTHER 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed world SEE RULE 1103. SEE ATTACHED WELLBORE SKETCH AND PRESSURE CHART. 1/6/95 - Drill out csg to TD 11,912'. Weld 13-3/8" csg to 9-5/8" csg. Well stub to 7" csg 2/6/95 - Perforate 11,890-11,910' w/80 holes. run ccl. 2/7/95 - A/10,000 gals 15% NEFE HCl as follows: 2,000 gals x-linked gel, 6500 gals 15% NEFE HCl, 60C gals gelled sw w/500# rock salt, 2500 gals 15% NEFE HCl, 4200 gals flush w/surfactant 2/17/95- SET RPB @ 11,817'. Set cmt retainer @ 9034'. Sq cmt, 90 sx Class H containing 3% KCl, .3% CD-32, .3% SMS & .8% FL 62 mixed w/505 gals wtr/sx/15.9 ppg density. Pressure up to 1560 psi. Drill out retainer & cmt to 9541'. Wash to RPB @ 11,817'. Tstd csg test good (to 400 psi for 30 min). RIH w/plastic coated disposal tubing. Set @ 11,784'. Set packer @ 11,754. Tested casing to 400 psi for 30 min. Notified OCD (See attached pressure chart.) President Page 2/27/95 J. H. PURVIS TYPE OR TRUIT NAME **ТЕЛЕТКОНЕ НО9**15/682-7346

ORIGINAL SIGNED BY JERRY SEXTON (This apace for State Use)

DISTRICT I SUPERVISOR

MAR 61 1995

PART III, JA ZORPPA PO PHOVITORIOY

Houston "A" # 1 SWD

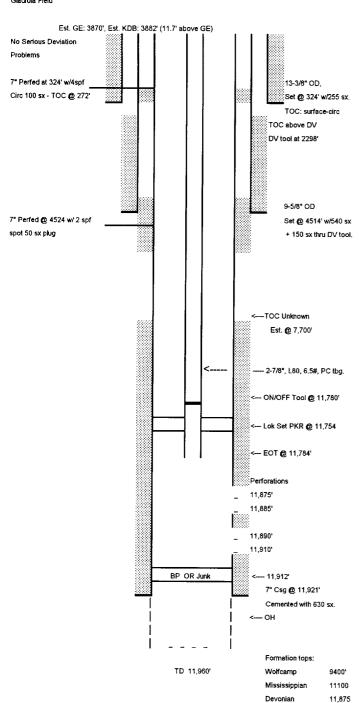
2310' FSL & 330' FWL

Gas Purchaser:

Section 19, T12S, R38E

Oil Purchaser:

Lea County, New Mexico Gladiola Field



Spud Date: ??

Initial Completion: 11/53

Injection Formation: Devonian

01/95

Re-entry; Cut off cap, weld 13-3/8" csg to 9-5/8", weld stub to 7" csg, installed "A" section to 9-5/8" and Tubing Head to 7" csg. Drilled out cement plugs and hard 'P&A' mud to 11,912". Unable to drill through BP or junk at 11,912'. Sqz'ed casing leak between 9,530 and 9,594 with 90 sacks class 'H' cement. Perforated w/4" csg gun -4SPF from 11,890 to 11,912'. Acidized perfs 11,875 - 11,885 and 11,890, - 11,910' with 10,000 gals 15 % Dropped 500 LBS rock salt diversion pill after pumping 8,000 gals of acid. Ran nickel plated lok-set packer and 384 #s 2-7/8" - 6.5# - L-80 plastic coated tubing. Set EOT at 11,784' & Packer at 11,754'.

Directions: From the state line west of Bronco, TX proceed approximately 4.8 miles west on 380 towards Tatum, Turn north on blacktop road, proceed 0.2 miles to lease road, turn right and go east 400',

