## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

-0. 0/ (0/15) = ((6) 145)	 •
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

## OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 2088	Form C-103
SANTA FE	SANTA FE, NEW MEXICO 87501	Revised 10-1-7
FILE		Sa. Indicate Type of Lease
U.S.G.S.		State Fee X
OPERATOR	• :	5. State Oil & Gas Lease No.
SUNDRY NO USE THIS FORM FOR PROPOSAL USE "APPLICATION FO	OTICES AND REPORTS ON WELLS 15 TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR.	
ı		7. Unit Agreement Name
	THER-	
Potents Oil Company I D		8. Form or Lease Name
Petrus Oil Company, L. P. Address of Operator	•	Houston "A"
12377 Merit Drive, Suite	1600 Dallas, Texas 75251	1
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER L 2310	FEET PROM THE South LINE AND 330 FEET PE	Gladiola-Devonian
THE WEST LINE, SECTION	19 TOWNSHIP 12 RANGE 38	~~ (
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		Lea
6. Check Appro	opriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTEN	·	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUE AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANGON	COMMENCE DRILLING OPHS.	PLUE AND ABANDONMENT
PULL OR ALTER CASING	_ CHANGE PLANS CASING TEST AND CEMENT JOB	<del>( - 1</del>
OTHER	OTHER	
<ol> <li>Describe Proposed or Completed Operation work) SEE RULE 1603.</li> </ol>	ns (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any proposed
Move in and rig u	p Pool Well Service and prepare to plug we	11. 09-22-87. Set CIBP
at 9270'. Mix 25	sx Class H cement and displace with 37 bbl:	s gel brine. Spot 25 sx m
7002-6902'. Spot	: 100 sx Class H plug at 5988-5709'. Circ $_{ m I}$	mud 5709-4500'. Perf
4524' 2 spf. Fil	.1 hole with 10# gel brine from 4533' to su:	rface. Spot 50 sx Class H
plug. WOC. Tag	TOC at 4240'. Pull up to 2225'. Spot 25	sx plug. Perf 324' 4 spf.
Till and circ brin	ie thru annulus. Circ 100 sx Class H. Tag	TOC at 272'. Set 10'
surface plug w/10	sx Class H. Cut off 9-5/8" and 13-3/8" ca	asing and weld on dry hole
marker. <u>Well P&amp;A</u>	<u>'d 09-26-87.</u>	
		• •
	• • •	
	<u> </u>	
5. I hereby certify that the information above	is true and complete to the best of my knowledge and belief.	
Sugar County	Regulatory Coordinator	10-26-87
	Regulatory Coordinator	
D al 11/1	OIL & GAS INSPECTO	TI DEC M 9 1000
PAROVED BY ICU YACK	l. Title	1988 X 1988

