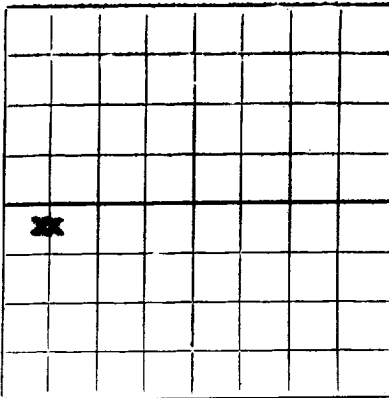


AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
DUPLICATE
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Stanolind Oil and Gas Company (Company or Operator) **John W. Houston** (Lessee)
Well No. **1**, in **NW** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **19**, T. **12-S**, R. **38-E**, NMPM.
Gladiola Pool, **Lea** County.
Well is **2310'** feet from **South** line and **330'** feet from **West** line
of Section **19**. If State Land the Oil and Gas Lease No. is.....
Drilling Commenced **8-3-53**, 19..... Drilling was Completed **11-17**, 19.....
Name of Drilling Contractor **Cactus Drilling Corporation**
Address **Box 348 San Angelo, Texas**
Elevation above sea level at Top of Tubing Head **3875.70** The information given is to be kept confidential until
Not confidential, 19.....

OIL SANDS OR ZONES

No. 1, from **9450** to **9660 oil** No. 4, from.....to.....
No. 2, from **11874** to **11960 oil** No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36#	New	312'	Guide			Surface Intermediate Oil
9-5/8"	36, 40#	New	4503'	Guide			
7"	23, 26, 29#	New	11909'	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	324'	255	Howeo Plug		
12-3/4	9-5/8	4514	440 neat	Howeo Plug		
8-3/4	9-5/8	11921	45 gal 630	Howeo Plug		
		cu. ft. perlite				

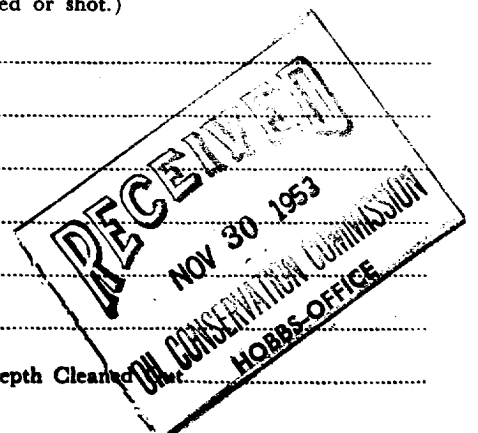
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Stimulated w/500 gallon acid wash.

Result of Production Stimulation **See Production - Reverse Side.**

Depth Cleaned.....



ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD-11960 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 11-19, 19 53
OIL WELL: The production during the first 24 hours was 354.12 barrels of liquid of which 99.3% was oil; % was emulsion; % water; and .7% was sediment. A.P.I.
Gravity 46° API
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian	11,874
T. Salt.		T. Silurian	
B. Salt.		T. Montoya	
T. Yates.	3042	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres	4440	T. Granite	
T. Glorieta	5880		
T. Drinkard	7130		
T. Tubbs			
T. Abo	7760		
T. Penn	9852		
T. Miss	11150		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1715	1715	Red Bed	10919	10959	40	Lime
1715	2370	655	Red Bed and Anhydrite	10959	10975	16	Lime and shale
2370	2937	567	Salt and Anhydrite	10975	11003	28	Shale
2937	3094	157	Salt, anhydrite & shale				
3094	3225	131	Anhydrite	11003	11029	26	Shale and Lime
3225	3385	160	Anhydrite and salt	11029	11070	41	Shale
3385	3543	158	Anhydrite and shale	11070	11080	10	Lime
3543	3731	188	Anhydrite and salt	11080	11165	85	Lime and shale
3731	3826	95	Anhydrite and Gyp	11165	11170	5	Lime and sand
3826	4011	185	Anh, Gyp, Lime & Shale				
4011	4068	57	Anhydrite	11170	11262	12	Lime
4068	4430	362	Anhydrite and Gyp	11262	11271	9	Lime and sand
4430	4466	36	Anhydrite and Lime	11271	11736	465	Lime and chert
4466	4617	151	Anhydrite and Lime	11736	11746	10	Lime
4617	5383	766	Lime	11746	11777	31	Lime and sand
5383	6299	916	Lime and sand	11777	11781	3	Lime and shale
6299	7645	1346	Lime	11781	11795	14	Lime
7645	7817	172	Lime and shale	11795	11920	125	Lime and shale
7817	8158	341	Lime	11920	11937	17	Lime and dolomite
8158	8288	130	Lime and shale	11937	11960	23	Lime
8288	10651	12563	Lime				
10651	10774	123	Lime and shale				
10774	10900	126	Lime				
10900	10919		Lime and shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 25, 1953 (Date)
Company or Operator: Stanolind Oil & Gas Co. Address: Box 68, Hobbs, New Mexico
Name: Rex H. Pennington Position or Title: Field Superintendent