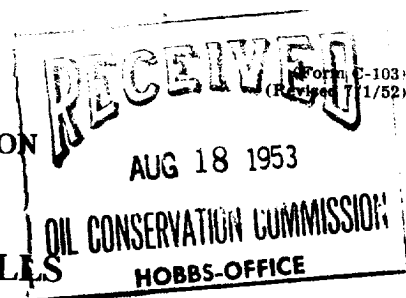


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

August 17, 1953

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company

(Company or Operator)

John W. Houston

(Lease)

Cactus Drilling Company

(Contractor)

Well No. 1

in the NW/ 1/4 SW/ 1/4 of Sec. 19

T. 12/S, R. 38/E, NMPM, Gladiola Pool, Lea County.

The Dates of this work were as follows: August 14, 1953 to August 16, 1953 Inclusive.

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19_____,

(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On August 14, 1953 ran 4503' of 9-5/8" casing landed at 4514' and cemented with two stages with DV tool set at 2298'. Cemented 1st stage with 440 sacks 4% gel followed with 100 sacks neat cement. Circulated through DV tool and cemented with 150 sacks neat cement. After 30 hours WOC tested 9-5/8" casing before drilling DV tool with 1000 psi for 30 minutes with no drop in pressure. Drilled DV tool and tested casing with 1025 psi for 30 minutes with no drop in pressure. Drilled 83' of firm cement to bottom of shoe, and tested casing with 1000 psi for 30 minutes and as there was no drop in pressure, drilling operations were resumed.

Witnessed by A. C. Blackburn

(Name)

Stanolind Oil and Gas Company

(Company)

Head Roustabout

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Field Superintendent

Representing Stanolind Oil and Gas Company

Address Box 68, Hobbs, New Mexico

S. J. Stanley

(Name)

Engineer District 7

(Title)

AUG 18 1953

(Date)