

N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE OCC

WELL RECORDAY 18 AM 8:51

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Q+1	REA 640 ACI E WELL COF	res Rectly		ā			
Seano1	lind O	il and G	as Compar	y	John	W. Houston	<b>u</b> ∀u
Vell No				¼, of Sec19	<b>T</b> ?	(Lease)	R-36-B NMP
							Coun
Vell is	2110	feet from.	South	line and.	330	feet from	West
							***************************************
							7
ame of Drilli	ng Contrac	torL	offland E	rothers Co	mpany	***************************************	
levation above	sca level a	t Top of Tubir	ng Head3.87	161	The in	formation given is	to be kept confidential ur
notec	onfider	atial	, 19				
				OIL SANDS OR 2	ZONES		
o. 1, from		t	o	No.	4, from	to	o
							)
							) <u>.</u>
				PORTANT WATE			
iclude data on	rate of wa	ater inflow and		ich water rose in ho			
						feet	
<b>,</b>					•••••••••••••••••••••••••••••••••••••••	еес.	
	<del></del>			CASING RECO	RD	· *	
SIZE	WEIGHT PER FOO			KIND OF SHOE	CUT AND PULLED FROM	* PERFORATIONS	PURPOSE
13-3/8	36#	New	303	Guide			
9-5/8	36#	New	9806	Guide Float			
78	- CT	ASS	7600	PIONE			
						······································	
STEP AP S	V27 07			G AND CEMENT	ING RECORD		
	CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
171 1	3-3/4	3161	335	Howeo Plu			
174 0	5/8	4500' 9816'	540 185 ev	Howco Plus			
8-3/1	<del>/                                      </del>	7-4-	1 85 AV A	DANGO LTM	-		
8-3/4		·	<del>_103_00+1</del>	PRODUCTION A		<del> </del>	

## P ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tool	s were use	d from	O feet to 9816	feet, and	from		feet to	feet.
Cable tools were used from		from	feet to	feet, and from			feet to	feet.
•			PROD	UCTION				
Put to Pro	ducing		2-26-, 1954	·•				
			during the first 24 hours was		barre	els of liqu	id of which	\$3.2 % was
	was c	oil;	% was emulsion;16	.69	water;	and.2/1	0 of 1 %	was sediment. A.P.I.
			43.1					
CAR WEI	,	•	during the first 24 hours was	M	.C.F. plu	s		barrels of
GAS WEL			oon. Shut in Pressurelb		· -			
	_						·	
			LOW FORMATION TOPS (IN CO.		r with	GEOGR.	APHICAL SECT	ION OF STATE):
PLEA	SE INDI		Southeastern New Mexico	NEORMANO	e will	<b>GEOGIA</b>	Northwestern	
T. Anhy.	223		T. Devonian				=	
			T. Silurian					<u> </u>
_			T. Montoya T. Simpson					
			T. Simpson					•••••
_			T, Ellenburger			т.		
			T. Gr. Wash					
T. San A	Andres	<del>+ + + + 0</del>	T. Granite					
			T					
T. Tubb	OS		T		•••••	т.		
			T					
T. Miss.		· · · · · · · · · · · · · · · · · · ·		ON RECO				
	\	Thickness	Formation	From	То	Thickness in Feet	s Fo	ormation
From	То	in Feet	romation	_		in reet		
0 315	315		Caliche Red Bed					
1801	2293		Shale and Sand					
2293 3307	4063		Anhy., Gyp. & Salt Anhy. and Gyp.					
4063	4422		Anhy.					
4422 4585	4585 9120		Anhy. and Lime					~
9120	9220		Lime and Sand				,	
922 <b>0</b> 973 <b>5</b>	9735 9 <b>8</b> 16		Lime Lime and Shale					
,,,,,								
				1			,	
							!	-
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							e .	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	May 11, 1954 (Date)
Company or Operator Stanolind Oil and Gas Go.	Address
. Kalah Hen Arakson	Position or Title Field Superint endent