## MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

1411DOT TITLE O 00	REPORTS ON WE	LLS OFFICE	00 <b>6</b>
(Submit to appropriate District Of	•	agion Rule 110	06)
0.47			9 - 04
	erporation Box (Address)	95 <b>N9</b> 999, N	ew Mexico
EASE John W. Houston "B" WELL NO	O. 1 UNIT M	S 19 T	12-8 R 38-E
ATE WORK PERFORMED 11-21-56 to	1-26-57 POOL D	evenien	
his is a Report of: (Check appropriat	to block)	aulta of Toot	of Casing Shut-o
	· ——		or Casing Shut-o
Beginning Drilling Operations	Re	medial Work	
Plugging	<b>▼</b> Ot	her Recompl	etion
etailed account of work done, nature	and quantity of mat	erials used a	nd results obtain
a accordance with approved Form C-102	filed 10-24-56 the	above well was	recompleted as
ollows:			-
epened from 9820 to TD 11,971 PBD 11	964. Set 2011 of	SH casing lin	an at 13 973
mented 200 sacks and tiled into 7" cas			
1 822-11 982 with 2 s'unter your foot	d saidlead with 100	Continue 150	manifer out of
1,923-11,953 with 2 Elets per foot, and	d serarbed aren 100	ABTTOOR TON	Legarar sere, om
est well flowed 359 B0 no water on 16/	64" choice on 2" tub	ing 24 hours,	lls MCF gas,
OR 330.	•		
/k )346			
			<u> </u>
ILL IN BELOW FOR REMEDIAL WOR riginal Well Data:	RK REPORTS ONL	<u>Y</u>	
F Elev. TD PBD	Prod. Int.	Comp	
ong. Dia Thng Depth	i i oa. iii.	Oil String Depth	
	Oil String Dia	Oil Stri	<del></del>
eri Interval (s)		Oil Stri	<del></del>
· · · · · · · · · · · · · · · · · · ·			<del></del>
pen Hole Interval Prod	Oil String Dia		<del></del>
ESULTS OF WORKOVER:	Oil String Dia	s)	ng Depth
ESULTS OF WORKOVER:	Oil String Dia	s)	ng Depth
ESULTS OF WORKOVER:  ate of Test l Production, bbls. per day	Oil String Dia	s)	ng Depth
ESULTS OF WORKOVER:  ate of Test  I Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per day	Oil String Dia	s)	ng Depth
ESULTS OF WORKOVER:  ate of Test  Il Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per day  ater Production, bbls. per day	Oil String Dia	s)	ng Depth
ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per day  as Oil Ratio, cu. ft. per bbl.  as Well Potential, Mcf per day	Oil String Dia	s)	ng Depth
pen Hole Interval Prod  ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per day  as Oil Ratio, cu. ft. per bbl.  as Well Potential, Mcf per day	Oil String Dia	BEFORE	AFTER
ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per day  as Oil Ratio, cu. ft. per bbl.  as Well Potential, Mcf per day	Oil String Dia lucing Formation (s	BEFORE  Composition (Composition)	AFTER  AFTER  Dany)  Ormation given
ESULTS OF WORKOVER:  ate of Test  Il Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per day  as Oil Ratio, cu. ft. per bbl.  as Well Potential, Mcf per day  itnessed by	Oil String Dia  lucing Formation (s  Pan American Pan  I hereby certification above is true a	BEFORE  Compo  (Compound complete to	AFTER  AFTER  Dany)  Ormation given
ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per day  as Oil Ratio, cu. ft. per bbl.  as Well Potential, Mcf per day  itnessed by	Oil String Dia lucing Formation (s	BEFORE  Compo  (Compound complete to	AFTER  AFTER  Dany)  Ormation given