

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Stanolind Oil and Gas Company Box 68 Hobbs, New Mexico  
(Address)

LEASE J. W. Houston "B" WELL NO. 1 UNIT M S 19 T 12-S R 38-E  
DATE WORK PERFORMED 1-23-57 POOL Gladiola Wolfcamp

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

On January 23, 1957, 2831' of 5" casing liner was set at 11,971' and tied into 7" casing at 9140' with Brown Oil Tool liner hanger and cemented with 200 sacks also set plus 2% gel and 2 pounds tuf plug per sack. After WOC for 30 hours, tested casing and liner with 1500 PSI for 30 minutes before and after drilling plug, tested OK. Resumed operations.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fischer  
Title Engineer District 1  
Date JAN 31 1957

Name Ralph Newman  
Position Field Superintendent  
Company Stanolind Oil and Gas Company