NEW MEXICO OIL CONSERVATION COMMISSION

MISGELLANEOUS MOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice by Checki	ng Below	
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Pluo Back	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other)	
OIL CONSERVATION COMMISSI SANTA FE, NEW MEXICO	ON Hobbs, New Marico (Place)	Qatober 2/	. 1956
Gentlemen:	(Fisco)	(Date)	
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I W Longton #D#	n to do certain work as described below at the	Stanolind Oil and Gas	Company
(Company or C	Operator) Lease	Well No. 1 in	X
	19 T. 12-S R. 38-E N	4PMGladiala Wolfer	(Unit)
Lea	Country		
accordance with approve	FULL DETAILS OF PROPOSED PLA LLOW INSTRUCTIONS IN THE RULES A ed Form C-103 dated November 12 Nolfeamp at TD 9820'. It is no	ND REGULATIONS) 1955 the subject well:	was temp-
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