. 'Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 41

COMPANY_	Stanolind Oil	and Gas				Вс	x 68,	Hobbs,	New	Mexico
			(Addres	s)						
LEASE John	W. Houston "B"	WELL	NO. 1	UNI	Гм	S 19	Т	12 - S	_ R	38-E
DATE WORI	K PERFORMED	11-1-55	-	POC	OL_G	ladiola	Wolfes	into .		
					,					
This is a Re	eport of: (Check	approp	riate bloc	k)	R	esults o	f Test	of Cas	ing S	Shut-pff
Вер	ginning Drilling	Operati	ons		R	emedial	Work	•		
	ıgging				X 0	ther Tea	rsroa	. Abando	men	Ł
										
Detailed acc	count of work do	ne, natu	re and qu	antity	of ma	terials	used a	and res	ults	obtaine
temporarily	e with Form C-10 abendoned by clo ace pending furt	sing well	l head val	ves. 1	The	suriac	e equi			
FILL IN BE	LOW FOR REM	EDIAL	WORK RE	PORT	5 ONI	<u>LY</u>	apod - p - ap t - ab	· · · · · · · · · · · · · · · · · · ·		
Original We					·					
DF Elev.	TD	PBD_		Prod.				pl Date		
Thing. Dia	·	th	Oil S	tring I)1a —		JII STI	ing De	ptn	 4
Perf Interva Open Hole I	· · · ————		roducing	Forms	tion	(s)				
Open Hore 1.	niei vai		Toducing	1 011110	+01041					
RESULTS O	F WORKOVER:					BEFO	RE	A]	FTEI	R
Date of Tes	t									
Oil Product	ion, bbls. per o	lay								
Gas Produc	tion, Mcf per d	ay								
	uction, bbls. pe	-								
	tio, cu. ft. per	•								··· ·
	otential, Mcf pe									
Witnessed b	_	I day								
WINICASER D	- 1				 		(Con	npany)		
OIL CC	ONSERVATION (COMMIS	al m	bove is	true vledge	ify that and cor Original S	nplete	tothe		
itle			P	osition	Field	Superin	ntender	rt		
\te ;						olind O			H) ANY	·

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to-begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice by	Checking B	elow	
NOTICE OF INTENTION TO CHANGE PLANS	Notice of Intention to Temporarily Abandon Well	. x	Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO PLUG WELL	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	
OIL CONSERVATION COMMISSIC SANTA FE, NEW MEXICO	Hobbs, New Mexic	:0	November 14,	1955
Gentlemen:				
	to do certain work as described below			······
Stanolind Oil and GAs C	omp any erator)		Well No. 1 in	М
SW1/4SW1/4 of Sec1	•			(Unit)
Lea	County.			
	FULL DETAILS OF PROPOSE	ED PLAN C	OF WORK	
(FOL)	LOW INSTRUCTIONS IN THE R	ULES AND	REGULATIONS)	
Production from the above is currently pumping 3 betreatments performed in and we propose to tempor investigation of workove	arrels of oil and 41 bar April, 54, March and Jun arily abandon by closing	rels of v e 1955 fa	mater perday. Three aci	ld stion
Approved Except as follows: The Commission must be 6 months as to the conspicts status and your front out of the conservation commission.	e notified <u>every</u> ndition of this well. ture intentions. Position	n Field Send	Communications regarding well to:	
Ву	Mame. Name.	Stanol	ind Oil and Gas Company	·
Title	Addres	Box 68	. Hobbs, New Mexico	····

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)

Company Stanolind Oil and Gas Company - Box 68, Hobbs, New Mexico (Address)

Lease J. W. Houston "B" Well No.	1 Unit T S 19 T 12-S R 38-E
Date work performed 4-18-55 to 7-9	9-55 POOL Gladiola - Wolfcamp
This is a Report of (Check appropriate	e block) Result of Test of Casing Shut-off
	·
Beginning Drilling Operations	Remedial Work
Plugging	Other
obtained.	and quantity of materials used and results
gallons 15% regular. On retest 41 bbls. water in 24 hours.	ut retainer to 9808° and acidised with 1500 July 9, 1955, well pumped 5 bbls. of oil and
Tbng Dia. 2n Tbng Depth 94:	ORK REPORTS ONLY ORK REPORTS ONLY ORK REPORTS ONLY Compl. Date 2-10-54 Oil String Dia 7n Oil String Depth 98081 - 30, 9538 - 56, 9498 - 9510, 9430 - 90.
Open Hole Interval	Producing Formation (s) Wolfcamp
DECIL TO OF WORKOVED	BEFORE AFTER
RESULTS OF WORKOVER: Date of Test	
Oil Production, bbls. per day	4-5-55 7-9-55
Gas Production, Mcf per day	
Water Production, bbls. per day	3
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	<u>751</u> <u>190</u>
Witnessed by G. D. Harvey	
Withiessed by C. D. Harvey	Stanolind Oil and Gas Company (Company)
	I hereby certify that the information given
Oil Conservation Commission	above is true and complete to the best of my
1 () 1/4.	knowledge. Original Signed by
Name J. J. Manley	Name RALPH L. HENDRICKSON
Title	Position Field Superintendent
Date	Company Stanolind Oil and Gas Company

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HODBS OFFICE OCC

Representing Stanolind Oil and Gas Company
Address Box 68, Hobbs, New Mexico

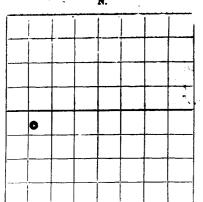
MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checking l	Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	x
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	March 4, 1955	Hobbs, New Me	xico
Following is a report on the work don	e and the results obtained under the heading	noted above at the	
Stanolind Oil and Ga	s Company	J. W. Houston	"B"
	, Well No	,,,	:
12-S, R 38-E, NMPM., Gla	diola-Wolfcamp Pool,	Lea	County
	January 31, 1955 to Mar		-
	hs/nby) submitted on Form C-102 on		
	ay 1709) obtained. O ACCOUNT OF WORK DONE AND RES		
The following work was	s done and results obtain	red:	
2 shots per foot. gallons 15% regul	d perforated intervals 94 Acidized the perforati ar. On retest 3/2/55 we ours. Production prior t	ons with 6000.	
pproved: OIL CONSERVATION COM	(Company) I hereby ceruify th	il and Gas Company, Hd. (Title) nat the information given above is true and cknowledge.	
(Name)	PositionFiel	d Superintendent	

(Date)

(Title)



WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	AREA 640 A ATE WELL C	ORRECT		Company		J. W	. Houston B		
	1	-	any or Opera	tor) 영년		10	12_S(Lease)	38- Ŀ	
Vell No	-	, in	l	¹⁄4 of	!/4, of Sec	, T	, I		, NMPI
OTAUL	TOTR OT	Tesmb	•	South	Pool,	33/1	feet from	is ac-	Coun
Vell is	770.	f	eet from	Octor	line and	, J J G.	feet from	11626	li
f Section	1	9	If Sta	ite Land the Oil a	and Gas Lease No.	is	1-12		
rilling Cor	mmenced	12-2			55 19 D <u>ri</u> llin	was Completed	1-12	**	. 19
ame of Dr	illing Contr	actor		Loffland I	Brothers Com	eny.			, 10
ddress		P. O.	Box/6	9, Tulsa, (Oklahoma				
				38	376				
Not Con	ifidenti	al .		., 19		THE II	formation given is	to be kept connu	ential un
	9498			OKKA (.	IL SANDS OR ZO	-			
					No. 4,		to		
							to		
o. 3, from			to.	•••••	No. 6,	from	tc)	••••••
				TMPO	RTANT WATER	SANDS			
clude data	on rate of	water is	nflow and ϵ		water rose in hole				
							feet		·
							feet.		
							feet.		
							feet		
size 13-3/8 9-5/8	WEIG PER 1	TOOT	NEW OF USED	AMOUNT 301 used 4461	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	Purpo Surface Interne	· · · · · · · · · · · · · · · · · · ·
7*	23, 2	6, 29	Nev	9808	Plost		9498 - 9556	011	
									
				MUDDING	AND CEMENTI	NG RECORD			
SIZE OF HOLE	SIZE OF CASING		IERE	NO. SACKS	метнор		MUD	AMOUNT OI	F
- 4			ET	OF CEMENT	USED		RAVITY	MUD USED	
	3-3/8" 9-5/8"	4472	22	5 85 gel A O 2 stage		-	-		
-3/4"	711	9819	1 -	0 4 150 m	Howas P	-			
				perlite					
				RECORD OF	PRODUCTION A	ND STEMULAT	TION		
		(1	Record the	Process used, No	o. of Qts. or Gals.	used, interval	treated or shot \		
cidised	w/2500			regular ac		,	,		
						•••••••••••••••••••••••••••••••••••••••	•••••	••••••	••••••
••••••••••	•••••••	•••••••		••••••••••	••••••				
		······		······					
	••••••				•••••	••••••	•••••		•••••
sult of Pro	duction Stir	nulation		See Produ	ction - Reve	rse Side	•••••		
******************	•••••	••••				-			
	*						Denth Classed	······································	***********

ORD OF DRILL-STEM AND SPECIAL TR

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable tools Put to Prod OIL WELI	were use	d from	o feet to TD 9820 feet to PRODUC	feet, and	l from		feet to
			PRODUC	TION			
			2 -9 , 19 54				
OIL WELI			during the first 24 hours was		hom	-ala of liqu	id of which OO 6 %
			% was emulsion;	3	% water	; and	% was sediment. A
	Gra	vi ty .	420 API				
GAS WELI	L: The	production	during the first 24 hours was		I.C.F. pl	us	barre
	liau	id Hydroca	rbon. Shut in Pressurelbs.				
	=						·
				DODDE A NO	***	I GEOGR	APHICAL SECTION OF STATI
PLEA	SE IND	ICATE BI	ELOW FORMATION TOPS (IN CONS Southeastern New Mexico	FORMANC	'E' WILL)	Northwestern New Mexico
T Ambu			T. Devonian			т.	Ojo Alamo
			T. Silurian				Kirtland-Fruitland
			T. Montoya	•			Farmington
T. Yates			T. Simpson				Pictured Cliffs
			T. McKee				Menefee Point Lookout
			T. Ellenburger T. Gr. Wash				Mancos
			T. Gr. Wash				Dakota
		rada	T			_	Morrison
T. Drink	ard	7130	т		•••••		Penn
			т				
T Abo	emo	7760	T				
T. POM			T				
T. Miss			TFORMATIO				
	•	(T) : 1			i	Thickness	
From	То	Thickness in Feet	Formation	From	То	in Feet	Formation
0	1370	1370	Red Bed				
	1635	265	ned bed and Shells				
1635	2162	527	ned Bid and Sand				
	2318	156	Red Bed				
	2380	62	Sand				
	2 73 7 3130	35 7 393	oalt Salt and Anhydrite				
	4370	1240	Anhydrite and Gyp		Ì		
	442	72	lime				
	4485	43	Anhydrite and Lime		1		
	9175	4690	Line		}		
	9440 98 20	265 380	Lime and sand Lime				
7440	7020	730	Lilling				
	1						
	1				1	1	
					1		
	i						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	a complete and correct record of the well and all work do	ne on it so tai
as can be determined from available records.		
)	Fobruary 18, 1954	(Date)
Company or Operator Stanolind oil and G. s. Company	Address	
Named Co of Steels also all and Am	Position or Title Leld Superintendent	

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Stanolind Oil and Gas Compa	Lease J. W. Houston "B"
Address Box 68, Hobbs, New Mexico	Box 1410, Fort Worth, Texas (Principal Place of Business)
	T. 12-S , R 38-E , Pool Gladiola-Wolfcamp
	Patented Land
	ion 19
	Address of Transporter
	Box 337 Midland, Tex: s (Principal Place of Business)
	. Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
REASON FOR FILING: (Please check proper box)	
NEW WELI	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
The undersigned certifies that the Rules and Regulations	s of the Oil Conservation Commission have been complied with.
Executed this the 11th day of	February 19.54.
	Stanolind Oil and Gas Company
Approved, 19	
OIL CONSERVATION COMMISSION	By Kalphopleuducks
By (-) Stanly	Title Field Superintendent

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

REQUEST FOR (OIL) - (F/AS) ALLOWABLE

New Well Rackary

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Hobbs, New Me (Place)		Febr		L1954. Date)
		•		N ALLOWABLE FO					O1 T
Co) Co)	mpany or (Operator)	onn	W. Houston B (Lease)	Well No	1	, in S W	^I /4	.SW ¹ /
M	, S	ec 19	, T	12-5 R 38-E	, NMPM.,	Gladio	la - Wolfe	enab	Ро
(Unit)			Co	anty. Date Spudded	12-2-53	Data ('ompleted	2_10_4	S 1.
		e location:	00	inty. Date Spudded		, Date C	ompieteu		/4
				Elevation RDB 38	87 Total De	pth	9820 , P.	B9;	75
				Top oil/gas pay	4981	Top of I	Prod. Form	.Wolfe	
				Casing Perforations:	9498 - 9556	·····			
				Depth to Casing shoe	of Prod. String				
0		!		Natural Prod. Test					ВОР
		;		based on	bbls. Oil in	n	Hrs		Min
	•••••	***************************************	-	Test after acid or sho	t				ВОР
Casing Size	and Ceme Feet	nting Record Sax		Based on	bbls. Oil ii	n24	Hrs		Min
13-3/8"	301	225 8% ge 100 neat	1	Gas Well Potential					
9-5/81	4461		1 /	Size choke in inches.	Pumping W	lell		•••••••	••••••
		150 -4% g	,	Date first oil run to t	anks or gas to Tra	nsmission s	ystem: 2-	-9-54	
	9808	150 cu.ft	. pe	rlite Transporter taking O	ilan Casa Ser	reine Div	no Timo Com	***	
le						•	æmilewo	тЬ ян.У	
.emarks:	G OF	179						**	
· · · · · · · · · · · · · · · · · · ·	Rec	mest allow	able	to be effective	e 2-9-54.				
I hereb				n given above is true					
pproved				, 19	Stanolind	Oil and (Compa	Gas Compar	y	•
oy -	L CONSI	ERVITION O	COM	MISSION	By: Kalp	hZJL	endrick Signature)	son)	
y: J	4.0	y tanle	1		TitleFi	eld Supe Communic	rintendent ations regardin	g well to	
itle	<i>V</i>	· · · · · · · · · · · · · · · · · · ·	·····		NameStano				
					Address	Box 68	Hobbs Now	Mavia	<u></u>



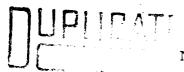
JAN 21 1954

O'L CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil and Gas Company (Company or Operator) Loffland Brothers Company (Contractor) (Contractor)	
Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil and Gas Company (Company or Operator) Loffland Brothers Company (Contractor) OPERATION January 20, 1954 Hobbe, N. M. Houston B (Lease)	
Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil and Gas Company (Company or Operator) Loffland Brothers Company (Contractor) (Contractor) (Contractor) AND M. Houston B (Lease) (Lease) 1 1 1 1 1 1 1 1 1 1 1 1 1	
Loffland Brothers Company , Well No. 1 in the SW 1/4SW	¼ of Sec, 100
L2-S 38-E Gladiola-Wolfcemp Pool, Lea	¼ of Secho
L2-S 38-E Gladiola-Wolfcemp Pool, Lea	7
Notice of intention to do the work (was) (was not) submitted on Form C-102 on	, 19,
This form filed to change the lease name and well designation From: John W. Houston Well #2 To: John W. Houston "B" Well #1	
Vitnessed by	***************************************
(Name) (Company) (Title)	
Approved: OIL CONSERVATION COMMISSION I hereby certify that the information given above is to the best of my knowledge.	strue and complete
J. J. Tanley Name Talp Lewwood	***************************************
Sugineer District 1 JAN 25 1954 Representational Oil and Gra Comp	
Clighteet District JAN 20 1904 Representitional Oil and Constant	



JAN 21 1954
OIL CONSERVATION COMMISSION

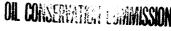
MISCELLANEOUS REPORTS ON WELLS

HOBBS-OFFICE

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulations	s of the Commission. Indicate Nature of Report	rt by Checking Belo	v	additional
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESUL OF CASING SHUT-O	T OF TEST	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOM	IPLETION	REPORT ON (Other)	
	January (Date)	19, 1954	Hobbs, N. M.	
Following is a report on the work	done and the results obtained t	inder the heading not	ed above at the	
Stanolind Oil and Gas Com	any	John	W. Hou ston	••••••
Loffland Brothers Company (Contractor)		Well No 2	•	. 19 ,
г. 12-S , r. 38 -E , NMPM. Glad	iola - Wolfcamp	Pool,	Lea	County.
The Dates of this work were as folows:	Janu ry 15, 1954 to	Jamuary 17, 19	54 Inclusive.	
Notice of intention to do the work ///s)	(was not) submitted on Form (Z-102 on		19
and approval of the proposed plan ((C	ross out incorrect words)	,,
• • • •	ED ACCOUNT OF WORK D	ONE AND RESULT	S OBTAINED	
On January 15, 1954, 9808 150 cu. ft. perlite. Aft as there was no loss in p	er 30 hours W. O. C. ressure completion of	tested casing	w/1000 psi for 30 minuresumed.	tes <u>a</u> nd
(Name)		Company)	(Title)	bue
Approved: OIL CONSERVATION CO	OMMISSION	I hereby certify that to the best of my kno	he information given above is true an wledge.	d complete
(Mame)	1	Name Fie	A Superintendent	
Granden Danker	AN 25 1954		nolind Oil and Gas Comp	any
(Title)	(Date)	Address Box	68, Hobbs, N. M.	





MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

EPORT ON BEGINNING		
RILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
	December 17, 1953	Hobbs, New Mexico
Following is a report on the work done	and the results obtained under the heading r	noted above at the
Stanolind Oil and Gas Company (Company or Operator)		ohn W. Houston
		(Lease)in the SW
r. 12-S, R. 38-E, NMPM.Gladiole	-Wolfcamp Pool,	County.
The Dates of this work were as follows:	ember 14. 1953 to December 16	, 1953 Inclusive
Notice of intention to do the work (was	not) submitted on Form C-102 on	(Cross out incorrect words)
nd approval of the proposed plan (was	not) obtained.	
DETAILED :	ACCOUNT OF WORK DONE AND RESU	LTS OBTAINED
	n inii day yaat affaw Wii han	
d after drilling plug and as	tes with no loss in pressure. there was no loss in pressure	Tested casing w/1050 psi before, drilling operations were resum
00 psi above tool for 30 minu	tes with no loss in pressure.	Tested casing w/1050 psi before, drilling operations were resum
Of psi above tool for 30 minude after drilling plug and as Witnessed by A. C. Blackburn (Name)	Stanolind Oil and Gas Co (Company) I hereby certify that to the best of my. k Name	Tested casing w/1050 psi before, drilling operations were resummany Head Roustabout (Title) t the information given above is true and complete nowledge. The Landauffer
OO psi above tool for 30 minud after drilling plug and as Witnessed by A. C. Blackburn (Name)	Stanolind Oil and Gas Con (Company) Il hereby certify that to the best of my. k Name	Tested casing w/1050 psi before, drilling operations were resummand the period of the control of

Address.....

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shutresult of well repair, and other important operations, even though the work was witnessed by an agent of the instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	

December 8, 1953

Hobbs, New Mexico

(Form C-103) (Revised 7/1/52)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company	John W. Houston
(Company or Operator)	(Lease)
Loffland Brothers Company	, Well No
T12-S , R 38-E , NMPM Gladiola-Wolfeamp	Pool, Lea County.
The Dates of this work were as follows: December 3, 1953	to December 5, 1953, Inclusive.
Notice of intention to do the work (was not) submitted on Form	C-102 on, 19,
and approval of the proposed plan (was not) obtained.	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spudded 17-1/2" hole 2 P.M. December 2, 1953.

On December 3, 1953, 301' of 13-3/8" casing was run and set at 314' with 225 sacks 8% gel plus 100 sacks neat cement. Cement circulated to the surface. After W.O.C. for 30 hours, tested casing before and after drilling plug with 400 psi for 30 minutes and as there was no loss in pressure, drilling operation were resumed.

Witnessed by A. U. BLECKBUFH	Stanoling	Ull and	l Gas	Company	Head	Koustabout	
(Name)		(Company)	••••••		(Title)		
Approved: OIL CONSERVATION COMMISS	BION	I hereby ce to the best	tily that of my kn	the information owledge.	given abov	c is true and complet	
Engineer District 1 DE(o 10 1953			Superinte solind Oi		Gas Compan	y
(Title)	(Date)	Address	DUA (, 110000	, MOM	MUALGO	



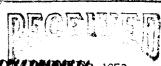
MISCELLANEOUS REPORTS ON W

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulatio	ns of the Commission. Indicate Nature of Report by Checking Bo	elow
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
	December 2, 1953	Hobbs, New Mexico
Following is a report on the work	done and the results obtained under the heading	noted above at the
Stanolind Oil and Gas Co	mpany perator)	John W. Houston (Lease)
	Well No	
	ladiola-Wolfemp Pool,	
The Dates of this work were as follows:	November 30, 1953 to December 2	, 1953, Inclusive
	(was not) submitted on Form C-102 on	
and approval of the proposed plan		(Cross out incorrect words)
• • •	, ILED ACCOUNT OF WORK DONE AND RESI	JLTS OBTAINED
Spudded 17-1/2" hole 10:	30 A.M., November 30, 1953.	
On November 30, 1953, 30	3' of 13-3/8" casing was run and	set at 315' with 225 ex. 8%
gel plus 100 sx. neat ce	ment. After W.O.C. for 30 hours,	tested casing before and
after drilling plug with	350 psi for 30 minutes and as th	ere was no loss in pressure.
		•
drilling operations were	resured. Circulated	Coment
Witnessed by	n Stanolind Oil and Gas C	Company Head Roustabout
Approved: ØIL CONSERVATION	COMMISSION I hereby certify the to the best of my	nat the information given above is true and complete knowledge.
J. Stanl		th Wifewatt
Engineer District 1	Position	Stanolind Oil and Gas Company
(Title)	DEU - 18"	. Box 68 - Hobbs, New Mexico

NEW ...EXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



NOTICE OF INTENTION TO DRILL OR PROPERTY 1953

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recombined begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the commission.

Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions and Regulations of the Commission.

	ie Commis					<u> </u>	088 - 5-405	
Hebbs, New Mexico					November 20, 1953			
OIL CO	SERVAT	ION CC	(Place) OMMISSION			(Date)		
	E, NEW							
Gentlemen	n:							
You Steps	are hereby	notified	that it is our	intention to commence th	ne (Drilling) (Recompleti	on) of a well to be k	nown as	
	***************************************			(Cempany	or Operator)			
Jenn	W. Ho	u ten	(I A00A)		, Well No 2	, in	The well is	
located	990	f	eet from the	South			(Unit) feet from the	
				line of Section	10 т 12-е	line and	feet from the	
(GIVE LO	OCATION	FROM	SECTION LI	NE) Gladiola-Helf	Carro - Pool	Les	, NMPM. County	
				If State Land the Oil a	nd Gas Lease is No.		County	
				If patented land the ov	vner is. John W. H	ousten		
D	C	В	A	Address. Clad	iela, New Mexico			
E				We propose to drill wel	l with drilling equipment	as follows:	r tools to total	
L.	F	G	Н	The status of plugging	bond is Manket be	nd en file wit	h comission.	
L	K	J	I	Drilling Contractor				
		_		P. O. Box 1649	, Talsa, Oklaher			
M	N	О	P	***************************************	••••			
**************************************			•	We intend to complete	this well in the	Coamp		
				formation at an approx	imate depth of	9620	feet.	
We pr	opose to u	se the fol	llowing strings	CASING 1 of Casing and to cement th	PROGRAM			
	of Hole		Size of Casing	Weight per Foot	New or Second Hand	Danak		
174"			13 3/8"	34		Depth	Sacks Cement	
12 3/4		1	9 5/8"	36, 40#	Ken	3001	355	
8 3/4			7 4	23, 26, 29#	No.	45001	*	
	,					7620.		
If cha	nges in the	e above p	olans become ac	dvisable we will notify you	immediately	.*	100 LALTICO	
If cha	nges in the	INFORM	plans become ac	dvisable we will notify you recompletion give full det	tails of proposed plan of	9828 1 	150 / 150 ft. Perli	
2nd	stage	- 150	ax ass get	followed by 100 exect	ex neat cement			
Approved Except as f			•	, 19	Sincerely yours,			
					Stanolind Oil	and Gas Compa	ny	
					By Kingal X	Heli dude	, 1 ₀ .	
	6				PositionPield Se	nami ntandant		
.1	/ong co	ONSERV	ATION COM	MISSION	Send Co	mmunications regard	ing well to	
sy ()	XX	Tan	ley		Name Stanolind	Oil and Gas C	CHPARY	
	/	. 1982.0	1		Address P. O. Be	x 66, Kobbs,	New Mexico	
`itle	53.0		/			•		