

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work **begin** is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) To Recomplete	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO**Hobbs, New Mexico**
(Place)**October 21, 1958**
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **Pan American Petroleum Corporation**
State A-19 R/A "B" (Formerly State "AN" No. 1) Well No. **3** in **H** (Unit)
 (Company or Operator)
SE 1/4 NE 1/4 of Sec. 19, T. 12 S, R. 38 E, NMPM, Gladiola Pool
 (40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

The subject well is no longer commercially productive due to water encroachment.
 We will attempt to recomplete by using the following procedure.

Run Cementlog to determine top of cement behind oil string casing. Set drillable retainer at approximately 11,450' and squeeze Devonian perforations 12,002'-12,012' with 100 sacks also set with 10' cement cap on top retainer. If cement top behind oil string as determined by Cementlog, is below Mississippian, perforate 11,430'-11,432' and displace 190 sacks cement behind casing and wash down to 11,410' inside casing. Perforate opposite Mississippian @ 11,365'-11,385' and acidize w/2,500 gallons 15% regular and flush with 50 barrels of oil and test. If Mississippian is non-productive, set drillable bridge plug at 11,220' and cap with 10' cement, then perforate opposite Pennsylvanian @ 11,160'-11,185' and acidize with 500 gallons mud acid and test. In the event both the Mississippian and Pennsylvanian prove productive, dual completion will be considered.

Approved....., 19.....
 Except as follows:

Approved
 OIL CONSERVATION COMMISSION

By.....

Pan American Petroleum Corporation
 Company or Operator

By.....

Position..... **Field Superintendent**

Send Communications regarding well to:

Name..... **R. L. Hendrickson**Address..... **Post Office Box 68, Hobbs, New Mexico**