		MISCELL	O OIL CO				И	<b>FORM C-103</b> (Rev 3-55)
		(Submit to appropri					e-1106)	
lame of Com	pany			Addres		(A 11-5)		
	American Pe	troleum Corpora		Jnit Letter		the second s	os, New Ma	Range
.ease Stat	te A-19		1	3	19	12-5		38-8
ate Work Pe		Pool Gladi				County	Les	
			A REPORT O					
] Beginniı	ng Drilling Opera		ing Test and	Cement Job	e l	Other (E	xplain):	
] Pluggin	-	, nature and quantity o	nedial Work					
itnessed by			Position			Company		
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itnessed by		FILL IN BEL	Field	MEDIAL	WORK RE	Pan		etroleum Corporat
	M.R. Frasi	FILL IN BEL	DW FOR RE		WORK RE	Pen PORTS ON	ILY	
		FILL IN BEL	Field	MEDIAL V	NORK RE	Pan PORTS ON Producing 11910	ILY Interval -11950	Completion Date 8-31-56
F Elev.	M.R. Prasi 3381 eter	FILL IN BEL	PBTD	MEDIAL V	NORK RE	Pan PORTS ON Producing 11910	Interval -11950 Oil Strin	Completion Date 8-31-56 ag Depth
F Elev. ubing Diamo	M.R. Prasi 33:81 ctcr 2#	FILL IN BEL	PBTD	MEDIAL V	NORK RE	Pan PORTS ON Producing 11910	Interval -11950 Oil Strin	Completion Date 8-31-56
F Elev. ubing Diamo	M.R. Prasi 3441 ter 24 terval(s)	FILL IN BEL	PBTD	MEDIAL V AL WELL Dil Stri	NORK RE DATA ing Diame	Ponts on Producing 11910	Interval -11950 Oil Strin	Completion Date 8-31-56 ag Depth
F Elev. ubing Diamo erforated In	M.R. Prasi T 3881 eter 2# .terval(s) 1191( .terval	FILL IN BEL D Tubing Depth 118 -11950	PBTD	MEDIAL V AL WELL Dil Stri	NORK RE	Producing Producing 11918 Attion(s)	Interval -11950 Oil Strin	Completion Date 8-31-56 ag Depth
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F Elev. abing Diamo erforated In pen Hole In Test Before Workover	M.R. Prasi T 3881 eter 2 <sup>11</sup> terval(s) 11910 terval 11964	FILL IN BEL D 11969 Tubing Depth 118 0-11950 5-11950 Oil Production	Field OW FOR RE ORIGIN PBTD 69 RESULT	MEDIAL V AL WELL Dil Stri Oil Stri Produc S OF WOR	NORK RE DATA ing Diame 52 ing Forma KOVER Water F	Producing Producing 11910 ter ation(s) Dey Production	Interval -11950 Oil Strin onian GOR	Completion Date <b>8-31-56</b> Ig Depth <b>1965</b> Gas Well Potential
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F Elev. ubing Diamo erforated In pen Hole In Test Before Workover After	M.R. Prast T 3881 eter 28 terval(s) 1191( terval 1196( Date of Test 6-8-59 6-29-59	FILL IN BEL D Il969 Tubing Depth Il8 D-11950 Generation BPD	Pield OW FOR RE ORIGIN PBTD 69 RESULT Gas Pr MC	MEDIAL V AL WELL Oil Stri Produc S OF WOR FPD	ing Diame Signature Mater H Water H B Water H H B WATER H H H H H H H H H H H H H H H H H H H	Producing Producing 11918 ter ation(s) Dev Production Production Production Production	Interval -11950 Oil Strin Cubic feet/ formation give	Completion Date <b>8-31-56</b> Ig Depth <b>1965</b> Gas Well Potential
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Before Workover After	M.R. Prast T 3881 eter 28 terval(s) 11910 terval 11964 Date of Test 6-8-59 6-29-59 OIL-CONSER	FILL IN BEL D D I1969 Tubing Depth I18 D-11950 Generation BPD 70 246 RVATION COMMISSION	Pield OW FOR RE ORIGIN PBTD 69 RESULT Gas Pr MC	MEDIAL V AL WELL Oil Stri Produc S OF WOR oduction F P D	NORK RE DATA ing Diame Se ing Forma KOVER Water F B Water F B Water f B Water f B S S S S S S S S S S S S S S S S S S	Producing Producing 11910 tter Ation(s) Production Productio	Interval -11950 Oil Strin Oil Strin Cubic feet/ formation give ge. and by	Completion Date <b>B-31-56</b> Ig Depth <b>L1965</b> Gas Well Potential MCFPD