

DUPLICATE

Form C-103

HOBBS OFFICE 003-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 1956 SEP 4 AM 11:47

COMPANY TEXAS CRUDE OIL COMPANY, 111 CAPITOL BLDG., MIDLAND, TEXAS.  
(Address)

LEASE STATE "A" WELL NO. 1-19 UNIT B S 19 T 12-S R 38-E

DATE WORK PERFORMED AUGUST 31, '56 POOL GLADIOLA, LEA COUNTY.

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other COMPLETION

Detailed account of work done, nature and quantity of materials used and results obtained.

RAN GAMMA-RAY LOG. RAN 11,869' OF 2" TUBING. PERFORATED 11,910-11,950, WITH 4 JET SHOTS PER FOOT. ACIDIZED WITH 500 GALLONS OF MUD ACID. WELL FLOWED 325 BOPD ON 12/64" CK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_ (Company)

OIL CONSERVATION COMMISSION  
Name *C. M. Linder*  
Title Engineer District III  
Date SEP 5 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name *John L. Oliver*  
Position ENGINEER  
Company TEXAS CRUDE OIL COMPANY  
111 CAPITOL BLDG., MIDLAND, TEXAS