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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-1-8

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State of this Lease No.
LG-0043

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

ELK OIL COMPANY

3. Address of Operator

P. O. BOX 310, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 990 FEET FROM

ME East LINE OF SEC. 19 TWP. 12S RGE. 38E NMPM

15. Date Spudded

12/1/79

16. Date T.D. Reached

2/12/80

17. Date Compl. (Ready to Prod.)

3/10/80

18. Elevations (DF, RAB, RT, GR, etc.)

3878 GR

19. Elev. Casinghead

3879

20. Total Depth

11,978

21. Plug Back T.D.

11,978

22. If Multiple Compl., How Many

Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

11,949-11,955 Devonian

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

None

27. Was Well Cored

No

8.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	343	17	350 SX	None
8 5/8	32	4,650	11	650 SX	None
5 1/2	17	11,978	7 7/8	150 SX	None

9.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	4889	

1. Perforation Record (Interval, size and number)

11,949-11,955, 1/2", 10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,949-11,955	500 gal MCA 15%

3.

PRODUCTION

1st Production 3/10/80 Production Method (*Flowing, gas lift, pumping - Size and type pump*) 2 1/4" x 2' x 20' x 24' RHBC Well Status (*Prod. or Shut-in*) Producing

Date of Test <u>3/27/80</u>	Hours Tested <u>24</u>	Choke Size <u>100</u>	Prod'n. For Test Period <u>100</u>	Oil - Bbl. <u>100</u>	Gas - MCF <u>100</u>	Water - Bbl. <u>500</u>	Gas - Oil Ratio <u>1000:1</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <u>100</u>	Gas - MCF <u>25</u>	Water - Bbl. <u>500</u>	Oil Gravity - APT (Corr.) <u>42</u>	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

J. Kelly

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE President

DATE 4/1/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinte _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			SEE ORIGINAL REPORT				OIL CONSERVATION DIV.
							APR 2 '80
							RECEIVED