

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

A 10x10 grid with a small 'x' mark in the 3rd column and 4th row.

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Terms Credit Oil Company

State 72

(LAW)

Well No. 1-19, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 19, T. 12-S, R. 16-E, NMPM.

6124014

Pool.....

..County.

Well is 1650 feet from West line and 2310 feet from South line

of Section 19 If State Land the Oil and Gas Lease No. is 2-416

Drilling Commenced.....**March 19**....., 19**57**..... Drilling was Completed.....**May 27**....., 19**57**.....

Name of Drilling Contractor..... **B. L. McFarland**

Address.....Midland, Texas.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 11,955 to 11,983 No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48.00	New	327	Tugue Pattern	-	-	Water Shut-off
8-5/8	32.00	New	4619	Baker	-	-	Cave Salt Section
5-1/2	17.00 & 20	New	11,982	Baker	-	-	Oil String Prod.
2	4.7	New	11,916	Baker Plr			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	13-3/8	342	350	Pump & Plug	10.4	Unknown
	8-5/8	4633	650	Pump & Plug	10.3	Unknown
	5-1/2	11,962	1200	Pump & Plug	9.2	Unknown

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 11,958 to 11,968 by Log Measurements.

Result of Production Stimulation.....**Started Flowing.**

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests . . . deviation surveys were made, submit report on se. . . ate sheet and attach hereto . . .

TOOLS USED

Rotary tools were used from 0 feet to 11,983 feet, and from . . . feet to . . . feet.
Cable tools were used from . . . feet to . . . feet, and from . . . feet to . . . feet.

PRODUCTION

Put to Producing June 2, 19 57.

OIL WELL: The production during the first 24 hours was 338 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 48°

GAS WELL: The production during the first 24 hours was . . . M.C.F. plus . . . barrels of
liquid Hydrocarbon. Shut in Pressure . . . lbs.

Length of Time Shut in . . .

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 2220
T. Salt . . .
B. Salt . . .
T. Yates. 3050
T. 7 Rivers . . .
T. Queen . . .
T. Grayburg . . .
T. San Andres. 4450
T. Glorieta . . .
T. Drinkard . . .
T. Tubbs. 7115
T. Abo. 7838
T. Penn. . . .
T. Miss. 11,200

Northwestern New Mexico

T. Devonian 11,955
T. Silurian . . .
T. Montoya . . .
T. Simpson . . .
T. McKee . . .
T. Ellenburger . . .
T. Gr. Wash . . .
T. Granite . . .
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FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2220	3000	780	Salt & Anhydrite				
3050	3200	150	Yates				
3200	4450	1250	7 Rivers - Queen				
4450	7115	2665	San Andres - Glorieta				
7115	7838	693	Tubb				
7838	9138	300	Abo				
9138	11200	2062	Wolfcamp - Pennsylvanian				
11,200	11955	755	Miss - Woodford				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 5, 1957 (Date)
Company or Operator Texas Crude Oil Company Address 1206 Y & J Tower Bldg., Midland, Texas.
Name John G. Collins Position or Title Petroleum Engineer