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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Elk Oil Company

3. Address of Operator

P. O. Box 310, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER **D** LOCATED **467** FEET FROM THE **North** LINE AND **467** FEET FROM

THE **West** LINE OF SEC. **20** TWP. **12S** RGE. **38E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name

L & M

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Lea

15. Date Spudded

11/10/72

16. Date T.D. Reached

11/19/72

17. Date Compl. (Ready to Prod.)

2/15/73

18. Elevations (DF, RKB, RT, GR, etc.)

3880 KB

19. Elev. Casinghead

3870

20. Total Depth

12,018

21. Plug Back T.D.

11,396

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9501-9603 Wolfcamp (Gladiola)

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

Vann Tool Company; Gamma Ray-Neutron & Correlation

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	351	16	Circ	None
9-5/8	40/32	4480	12	1000 sx	None
5-1/2	17.5	11396	8	750 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	9500	No

31. Perforation Record (Interval, size and number)

9501,02,03,22,24,28,29,42,43,45,46,47,48,49,50,64,66,79,80,81,9600,02,02,9565
1-JSPF
Total of 25 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9501-9603	HOWCO acidized all perfs w/ 5000 gals 20% CRA & 50 ball sealers

33. PRODUCTION

Date First Production 2/15/73		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 2/15/73	Hours Tested 24	Choke Size None	Prod'n. For Test Period 180	Oil - Bbl. 180	Gas - MCF 20	Water - Bbl. 20	Gas - Oil Ratio 1100
Flow Tubing Press. -0-	Casing Pressure -0-	Calculated 24-Hour Rate 180	Oil - Bbl. 180	Gas - MCF 20.0	Water - Bbl. 20	Oil Gravity - API (Corr.) 43	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

J. Kelly

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

President

DATE

March 12, 1973

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy T. Canyon

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.