l	NO. OF COPIES RECEIVED			
ļ	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMIS N	Form C-104
Ļ	SANTA FE	REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  Supersedes Old C-104 and C-11  Effective 1-1-65		Supersedes Old C-104 and C-110 Effective 1-1-65
1	FILE			
	U.S.G.S.			
- 1	LAND OFFICE	1		
	TRANSPORTER GAS GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Elk Oil Company			
	P O Box 310, Roswell, New Mexico 88201			
	Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Well	Change in Transporter of: Request 1,000 bbl testing		
	ecompletion Oil Dry Gas allowable			
	Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner	LEASE Well No.   Pool Name, Including F	Pormation Kind of Leas	se Lease No.
	L & M	l Wildcat	State, Feder	al or Fee Fee
	Location			
	Unit Letter D ; 467 Feet From The North ine and 467 Feet From The West			
				_
	Line of Section 20 Tov	waship 12 South Range 3	8 Kast , NMPM,	Lea County
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	1 (1/- ( / 1)
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	
	Amoco Co. Trucks		Box 1725, Midland Address (Give address to which appr	
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (live address to which appr	ovea copy of this form is to be sent/
	None		li de la companya de	han .
	If well produces oil or liquids,	Unit Sec. Twp. Rge.  D 20 12S 38E	,	hen
	give location of tanks.	<u> </u>		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	Designate Type of Completic	on – (X)		1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	•			
TUBING, CASING, AND CEMENTING RECORD			ID CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				<del>_</del>
			<u> </u>	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load of	il and must be equal to or exceed top allow
• •	OIL WELL			lift. etc.)
	Date First New Oil Run To Tanks	Date of Test	Lineagerid Marines (1 somt bambt Eng	
		Tuhing Breezure	Casing Pressure	Choke Size
	Length of Test	Tubing Pressure		[
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	Actual Prod. During 1481			
	CAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	70,441,704,744,75	_		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Table of the same			
<b>4</b> ,-	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
VI.	CERTIFICATE OF COMPLIAN	DEBITFICATE OF COMPLIANCE		23 1973
			I ADDRESS I LD	~ U 1J/₩ 19

TITLE.

## VI

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President (Title)

(Date)

February 21, 1973 This form is to be filed in compliance with RULE 1104.

Joe D. Rampy

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply