

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Helmerich & Payne, Inc., 1210 Petroleum Life Building, Midland, Texas
(Address)

LEASE L & M WELL NO. 1 UNIT D S 20 T 12-S R 38-E
DATE WORK PERFORMED 1-1-60 POOL Gladiola

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Ran 9-5/8" casing to 1480' and cemented with 1200 sacks one to one Pozmix plus 6% gel and 200 sacks regular neat cement. Plug down 7:15 a.m. 1-1-60. Wanted 8 hours & ran temp. survey. Top of cement behind casing 1020'. Tested casing shut-off 1-2-60 - Casing pressured up to 1500# by rig pump with blow out preventer closed. Held for 30 minutes - No leaks

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge

Name M. J. Deardorff
Position Production Superintendent
Company Helmerich & Payne, Inc.