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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E - 476
7. Unit Agreement Name
8. Farm or Lease Name State E 476 "A"
9. Well No. 2
10. Field and Pool, or Wildcat Gladiola (Devonian)
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amini Oil Corporation
3. Address of Operator 400 Wall Towers West - Midland, Texas 79701
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>486</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>12-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3873 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-21-69 Rigged up casing pullers.  
11-24-69 Set a 30 sack plug @ 11,900' and filled casing with mud. Shot 5-1/2" casing @ 9158'.  
11-25-69 Shot 5-1/2" casing @ 8000'. Shot casing @ 7000'. Shot casing @ 6000'. Shot casing @ 5500'.  
11-26-69 Shot 5-1/2" casing @ 4622' and pulled 5-1/2" casing.  
11-28-69 Spotted a 50 sack cement plug @ 4622' back inside 8-5/8" casing. 8-5/8" casing set @ 4524'.  
12-3-69 Set a 10 sx. cement plug in top of 8-5/8" casing and set marker.

Note: The New Mexico Oil Conservation Commission will be notified when the location is cleaned up and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Allen Broom TITLE Agent DATE 1-13-70  
APPROVED BY John W. Runyan TITLE Geologist DATE JUN 5 1970  
CONDITIONS OF APPROVAL, IF ANY: