

AREA 640 ACRES LOCATE WELL CORRECTLY  The Ohie Oil Company		State	E 476 A		
(Company or Operator)	NW	<b>30</b> , <sub>T</sub>	(Lease) 12 S	38 E	, NMPM.
Well No	- ·	Lea			County.

West 380 North 330 ....line ..line and... ....feet from..... Well is .. E 476

. If State Land the Oil and Gas Lease No. is... 53 of Section... September 13, 53 19...... Drilling was Completed July 22,

Drilling Commenced J. C. Crain Drig. Company Name of Drilling Contracto

Hobbs, The information given is to be kept confidential until Elevation above sea level at Top of Tubing Head.....

### OIL SANDS OR ZONES

...... No. 4, from..... \_\_\_\_\_ No. 5, from..... ..... No. 6, from.....

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

.....feet. No. 2. from.....

No. 4, from.....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	1.8	New	344.	Baker gui	de shee		
9-5/8	40 & k3.	5 **	1491				
5-1/2	17	*	96kk*	Baker fle	at shoe &	collar	
2-7/8	6.5	100	4192'				
2-3/8	4.7	*	5453'				

# MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
175	13-3/8	359	400	HORCO		
124	9-5/8	1506	1600			
7-7/8	5-1/2	9658	1435			
	2-7/8	4183				
-	2-3/8	9611			STATE A TOTAL	•

# RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised w/750 gal. med from 9558 to 9603 and 3000 gal. acid from 9558 to 9603.

Perforated 54" esg. from 9558 - 9579 and 9596 - 9603

Ran swab 12 times, well swabbed 102 bbls. Well would not flow,

Result of Production Stimulation.

installed pump.

.....Depth Cleaned Out.....

NOV 20 1953

# PECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special team or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary	toole we	e used from	surface	<b>6</b> 4-			9616			
							and from.		feet to	feet
							and from.	•••••••••	leet to	feet
D	<b>.</b>	Nove	mber 1,			DUCTION				
OIL W	ELL:	The product	ion during the first	24 hou	rs was	130	b	arrels of li	quid of which	100 % wa
	•	was oil;	%	was en	nulsion;	·••	% wate	er; and	%	was sediment. A.P.I
		Gravity. 4	1.9							
GAS W	ELL:						MCF	alue		barrels o
			carbon. Shut in Pro					p1us		barrels o
Length										
PL	EASE II	NDICATE 1	Southeastern 1	TION 1	OPS (IN CO	NFORMAN	CE WIT	H GEOGI	RAPHICAL SECTI	
T. Anl	hv		Southeastern 1		Devonian				Northwestern	
			•••••						Ojo Alamo	
			•••••		Montoya					
					Simpson	••••••				
					McKee					
					Ellenburger Gr. Wash					
					Granite					
T. Glo	rieta			Т.	Wolfeamp	9080	•••••••			
					·			т.		
					FORMATIC	ON RECO	RD			
From	То	Thickness in Feet	Fo	rmation		From	То	Thickness in Feet	Form	nation
0	1806	1806	Coldaha			-				
			Caliche and	ı red	Decra .					
1806	4477	2671	Salt, anhyo	irite	gyp.					
4477	9660	5183	Lime & dole	mite.	•					
					*					
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										ėna.
										-
									*	_
		1								
				*					•	
			ATTACH SEP	A 12 A 7111	CHINDAN TO	A DDIMECT	IAI CDA			

	Hobbs, New Mexico	November 18, 1953
as can be determined from available records.	the second of the field	and an work done on it so far
i hereby swear or amrm that the information given he	nerewith is a complete and correct record of the well	and all work done on it so far

The Ohio Oil Company

Address P. O. B ex 2107

Position or Title Superintendent