

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HUBBS OFFICE OCC

1954 APR 30 AM 9:13  
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Livermore Drilling Company

Tyson Field

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 35, T. 12-S, R. 38-E, NMPM.  
Wildcat Pool, Lea County.

Well is 660 feet from North line and 660 feet from West line

of Section 35. If State Land the Oil and Gas Lease No. is

Drilling Commenced Jan. 21st, 1954 Drilling was Completed April 24th, 1954

Name of Drilling Contractor Livermore Drilling Company

Address 1206 Lubbock National Bank Bldg. Lubbock, Texas

Elevation above sea level at Top of Tubing Head 3797 The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	297.54	Texas	-	-	Surface Csg.
9-5/8	36	New	4526.0	Baker	1376	-	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	315	100	Pump & Plug	-	Cement circulated
12-1/2	9-5/8	4540	750	*		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dry Hole

Result of Production Stimulation

Depth Cleaned Out

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,265 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing No, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2840		T. Devonian	12,265	
T. Salt	2340		T. Silurian		
B. Salt			T. Montoya		
T. Yates			T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash.		
T. San Andres	4400		T. Granite		
T. Glorieta	2960		T.		
T. Drinkard			T.		
T. Tubbs			T.		
T. Abo			T.		
T. Penn.			T.		
T. Miss.	11,490		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	105		Surface				
105	1830		Red Beds				
1830	2330		Red Bed & Anhydrite				
2330	3115		Anhydrite & Salt				
3115	4010		Anhydrite				
4010	4400		Anhydrite & Gyp				
4400	4400		Anhydrite				
4400	7303		Lime				
7303	8540		Lime & Shale				
8540	9030		Lime				
9030	9260		Lime & Shale				
9260	9600		Lime & Chert & Shale				
9600	10930		Lime				
10930	11928		Lime & Shale				
11928	11932		Lime				
11932	11785		Lime & Chert				
11785	12239		Lime & Shale				
12239	12265		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **LIVESTONE DRILLING COMPANY** Address **1206 Lightest National Bank Bldg.**  
Name *W. P. Livestone* Position or Title **Partner**  
Date **4-28-24**