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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	Ì
OPERATOR		
PROBATION OFFICE		i

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DISTRIBUTION SANTA FE	1	ONSERVATION COMMISSIO	Form C-104	
FILE	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT -OHAN D NATURAL GA	S	
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER OIL				
OPERATOR GAS				
PRORATION OFFICE				
Operator	Company Inc Oil CONS.	CABON COM		
Tamarack Petroleum	Company, Inc.	Entra Sec		
	uthwest, Midland, Texas	s 79701		
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:	Change of well r	ame from	
Recompletion Change in Ownership X	Oil Dry Ga Casinghead Gas Conden	一声! H. H. Harris No	o. 1	
Change in Ownership [A]	Cusingheut Gus Conden	isdie []		
f change of ownership give name and address of previous owner	Texaco Inc., Box 310	09, Midland, Texas 7970)1	
·				
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
Bronco (Wolfcamp) Ur	it 2 Bronco (Wolfo	camp) State, Federal o	Fee Fee	
Unit Letter N; 3	30 Feet From The South Lin	e and 1980 Feet From The	. West	
Line of Section 35 To	wnship 12 S Range	38 Е , ммрм, Lea	County	
ofsignation of transpor	TER OF OIL AND NATURAL GA	.s		
Name of Authorized Transporter of Ot	or Condensate	or Condensate Address (Give address to which approved copy of this form is to be sent)		
Phillips Pipeline Com				
Name of Authorized Transporter of Co		Address (Give address to which approved		
Warren Petroleum Co	TPOTATION Twp. Rge.	Box 1589, Tulsa, Oklah	ioma 74100	
If well produces oil or liquids, give location of tanks.	N 35 12S 38E	Yes	Unknown	
	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen 1	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Speaded	Date Compi. Ready to Prod.	Total Depth	6.1.0.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Fubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
Ferrordito.ia			Sopin Gasing Cited	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·	
fest data and request f oil well	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil and pth or be for full 24 hours)	l must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
			21	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bola.	Water-Bbis.	Gan - MCF	
gas well				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
cooling method (phot, back pr.)	. animy brooms (Punc-In)	Capital Laurentin)		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ION COMMISSION	
		APPROVED	, 19	
Commission have been complied	regulations of the Oil Conservation with and that the information given	. •	, 10	
bove is true and complete to th	e best of my knowledge and belief.	BY		
		Appropriate to the second seco		

Celet	Thatia	ele_
	(Signature)	*

(Title)

(Date)

Vice President

June 4, 1973

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply