NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old HUBUS OFF C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	A CALLES OF E MECHANIST CE AND COLOR
FILE		h. 22
U.S.G.S.		APR 29 Da. Indicate Type of Lease
LAND OFFICE	,	State 16 Fea X
OPERATOR		5. State Oil & Gas Lease No.
		None
CLINION	V MOTICES AND DEPORTS ON HELD S	mmmmmm
SUNUK) (DO NOT USE THIS FORM FOR PROP	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVE ON FOR PERMIT	O1R. ()
	ON FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
010 [ 449 [	OTHER:	None
WELL UL WELL Land		
2. Least of Campidor	u, Farm of Lecture Hames	
TEXACO Inc		H. H. Harris
1, Addieur, of Openitor		9, Well No.
P. 0. Box	728, Hobbs, New Mexico 88240	1
4, Location of Well		10, Field and Pool, or Wildcat
N 19	80 FEET FROM THE West LINE AND 330	Bronco (Wolfcamp)
UNIT LETTER	PEET FROM THE	FEET FROM TITTITITITITITITITITITITITITITITITITIT
South	N 35 TOWNSHIP 12-5 RANGE 38-E	
THE DOGUTT CINE, SECTION	N TOWNSHIP RANGE	NMPM. (
mmmmm	15, Elevation (Show whether DF, RT, GR, etc.)	12. County
	3806 * (D. F.)	Lea
<u>VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</u>	7/// 3000. (D. L.)	1.68
Check A	Appropriate Box To Indicate Nature of Notice, Rep	oort or Other Data
NOTICE OF IN		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING
Ħ		<b>声</b>
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT .	100 L
	OTHER	
OTHER		
	erations (Clearly state all pertinent details, and give pertinent date	and including applicated data of starting and approximate
work) #EE RULE 1103.	stations (theory state are pertinent details, and give pertinent date	es, including estimated date of starting any proposed
·	•••	
THE FOLLOWING WORK HA	S BEEN COMPLETED ON SUBJECT WELL:	
1. Pulled production	tubing.	
	eker and set @ 89381.	
2 Acidinad coning p	perforations 9040' to 9075' W/5000 gals.	28% NE Acid in 2-2000
Actured casing p	W Mathematic between stages followed W/10	ootes in between also con
gal. stages w/100	W Unibeads between stages, followed W/10	ooo gars, breated water,
	ment - 1000 gals. acid followed W/1000	gals. treated water.
h. Flushed W/40 Bbls		
5. Install productin	ng equipment, test and return to product:	ion.
		the second secon
	•	
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
ANIMILLA I	/ Assistant District	
SIGNED ASSESSED	Superintendent	DATE April 28, 1969
17 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	$A \mid A = A \mid $	graphy to the first of the second
179	William State of DICTORY	A STATE OF THE STA
APPROVED BY	THE SUPERVISOR DISTANCE	· ·
CONDITIONS OF APPROVAL, IF ANY		
$\nu$		
	· · · · · · · · · · · · · · · · · · ·	

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SANTA FE			
FILE			!
U.S.G.S.			
LAND OFFICE			-
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			

Form 9-104	1
Supersedes Effective 1	   Old C-104 and C-116  -1-65:
MAR 5	J. Francisco
J	$J_{i\partial_{i}\cdot e_{i}}$

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DISTRIBUTION			_	
SANTA FE	1	NEW MEXICO OIL CONSERVATION COMMISSION Form G 104  REQUEST FOR ALLOWABLE Supersed 5 Old C-104 and		
FILE	REQUEST	REQUEST FOR ALLOWABLE  Supersedes Old C-104 an  Effective 1-1-65:		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (	GAS MAR 5 3 TECHN	
LAND OFFICE	A THORIZATION TO TR	AND ON TOTE AND NATORAL (	j	
OIL   OI			Effective 1-1-65	
GAS			03	
PROPATION OFFICE				
Cperator				
	TEXACO Inc.			
Address	P. O. Box 728 -	Hobbs, New Mexico		
Reason(s) for filing (Check proper	·	Other (Please explain)	-7-4-047 1 0 0	
Itew Well	Change in Transporter of:	1	nclair Oil & Gas Company	
Recompletion Change in Ownership	Oil Dry G  Casinghead Gas X Conde	Gas as Casinghead Gas	s transporter.	
		ensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AN		gmo Inglyding Foregillen	Vind of Land	
H. H. Harris		ame, Including Formation onco Wolfcamp	Kind of Lease Fee State, Federal or Fee	
Location	Z / BI	ono norrognip	State, 1 edetat of Fee	
1 -	O Feet From The South Li	ine and 1980 Feet From	<sub>The</sub> West	
25	32.5	2 R F	Lea	
Line of Section 33	Township 12-5 Range	, NMPM,	Lea County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G.			
		Address (Give address to which approx		
Phillips Petroleum C	Casinghead Gas X or Dry Gas	P. O. Box 791 - Midland Address (Give address to which approx		
<u> </u>	or six one	Binclair Building Sok	(589 Julos Okic.	
If well produces oil or liquids.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
give location of tanks.	N 35 12-S 38-E	YES	January 1, 1965	
	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v	
Designate Type of Comple	tion = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<del>_</del>	Depth Casing Shoe	
	TUBING, CASING. AN	D CEMENTING RECORD	1	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
<u> </u>				
<u></u>				
TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load oil o epth or be for full 24 hours)	and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	·			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
			<u> </u>	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION	
	d regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied above is true and complete to t	with and that the information given he best of my knowledge and belief.	BY		
	,			
<i></i> · /·	•	TITLE		

## VI.

E. H. Scott (Si District Accountant (Signature)

(Date)

(Title)

March 5, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply