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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection	7. Unit Agreement Name Bronco Wolfcamp
2. Name of Operator Tamarack Petroleum Company, Inc.	8. Farm or Lease Name Bronco Wolfcamp Unit
3. Address of Operator P. O. Box 2046, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER M, 990 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 35 TOWNSHIP 12S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Bronco Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3790 (GR)	12. County Lea

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Repair tubing leak ☒

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

20-20-80 Move in rig up pulling unit.  
2-21-80 Pull out of hole with plastic coated injection tubing and lay down.  
Rig down unit.  
2-22-80 Thru 3-24-80 test tubing. Locate and buy new 2 3/8" J-55 and N-80 tubing  
and have same plastic coated.  
3-25-80 Move in rig up pulling unit. Pick up and tally in hole with 296 Jts. 2 3/8"  
plastic coated tubing and Baker Loc-Set Packer.  
3-26-80 Circulate well with inhibited packer fluid set packer @ 9072'.  
Test annulus to 1000 PSI. Rig down, move off.

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McElroy TITLE District Engineer DATE 4-3-80

Orig. Signed by  
Jerry Sexton

APPROVED BY Dist. 1, Supv. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 4 '80

OIL CONSERVATION DIV.