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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>		7. Unit Agreement Name
2. Name of Operator		Bronco (Wolfcamp)un
3. Address of Operator		8. Farm or Lease Name
<u>Tamarack Petroleum Company, Inc.</u>		Bronco (Wolfcamp)un
910 Building of the Southwest, Midland, Texas 79701		9. Well No.
4. Location of Well		1
UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>South</u> LINE, SECTION <u>35</u> TOWNSHIP <u>12-S</u> RANGE <u>38-E</u> NMPM.		Bronco (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<u>3790' (GR)</u>		Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>

CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER <u>convert to water injection well</u>	<input checked="" type="checkbox"/>

16. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran plastic-coated tubing and set Baker Loc-Set Packer at 8710'.
2. Loaded annulus with treated fresh water and installed pressure guage for Packer leak detection.

NOTE: Commissions letter of Conversion Approval attached

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl J. H. [Signature] TITLE Vice-President DATE July 23, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: