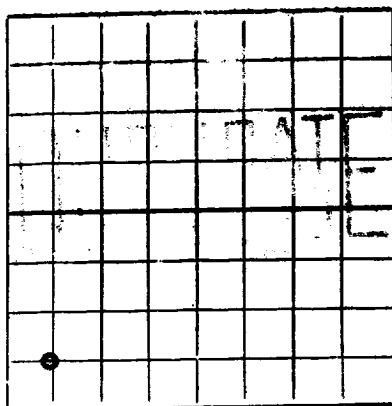


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE OCC

WELL RECORD 3:37



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Whitehall Oil Company, Inc.
(Company or Operator)

H. H. Harris
(Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 35, T. 12-S, R. 38-E, NMPM.

Bronco-Wolfcamp Pool, Lea County.

Well is 990 feet from West line and 860 feet from South line

of Section 35. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 21, 1959 Drilling was Completed December 19, 1959

Name of Drilling Contractor Great Western Drilling Company

Address P. O. Box 1659, Midland, Texas

Elevation above sea level at Top of Tubing Head 3793'. The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 9076' to 9132' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rises in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	40	New	454	Guide	-		Condueter
8-5/8	32 & 24	"	4520	"	1		Surface
5-1/2	17 & 15.5	"	9169	Float	-	9077-83, 9085-93	Oil String
2-3/8	4.70	"					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	454	450	Pump & Plug		
12-1/4	8-5/8	4520	1400	" "		
7-7/8	5-1/2	9169	400	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforation 9090' to 9093' with 500 gals. Howco 15% MCA
and perforations 9077' to 9083' and 9085' to 9090' with 3000 gals.
Howco 15% NE Acid.

Result of Production Stimulation Increased production to 132.3 barrels per day.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 9170 RKB feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing January 14, 19 60

OIL WELL: The production during the first 24 hours was 179 barrels of liquid of which 55 % was Water
 was oil; -0- % was emulsion; 45% Load % water; and _____ % was sediment. A.P.I.
 Gravity 43°

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>2260'</u>	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates <u>3065'</u>	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres <u>4480'</u>	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs <u>7215'</u>	T.	T.
T. Abo <u>7918'</u>	T.	T.
T. Penn <u>9062'</u>	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>-0-</u>	<u>1548</u>		Redbed and shale				
<u>1548</u>	<u>2314</u>		Anhydrite				
<u>2314</u>	<u>3600</u>		Anhyd. and salt				
<u>3600</u>	<u>4170</u>		Anhyd. and gyp				
<u>4170</u>	<u>4660</u>		Lime				
<u>4660</u>	<u>6710</u>		Lime and sand				
<u>6710</u>	<u>7013</u>		Lime				
<u>7013</u>	<u>7490</u>		Lime and sand				
<u>7490</u>	<u>9150</u>		Lime, sand and shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

 January 27, 1960 (Date)
 Company or Operator Whitehall Oil Company, Inc. Address 1814 Mercantile Bank Bldg., Dallas, Texas
 Name James B. Meale Position or Title Office Manager