## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLSHOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106) 1960 UAN 21 AH 7: 49 Texas Name of Company Address Whitehall Oil Company, Inc. 1814 Mercantile Bank Bldg., Dallas 1, Lease Well No. Unit Letter Section Township H. H. Harris 1 M 35 12-8 38-E Date Work Performed Pool County <u> 11-22 & 11-29-59</u> Bronco-Wolfcamp Lea THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Runall Spudded 11/21/59 - drilled to 454'. Set 454' of 13-3/8" 48# H-40 casing w/Baker guide shoe & float collar. Cemented w/450 sx. cement w/2% C.C. Plug down @ 12:30 P.M., 11/22/59. Waited on cement 24 hrs. Tested casing w/1000# pressure. No drop in pressure. Drilled to 4520' set 4520' of 8-5/8" casing consisting of 950' of 32# J-55 and 3570' of 24# J-55 w/Baker guide shoe & float collar. Cemented w/1300 sx. Poznix w/6% Gel and 100 sx. Neat w/2% Gel. Plug down @ 3:00 A.M., 11/29/59. Waited 24 hours on cement. Nippled up and tested casing w/1000# for 30 mins. No drop in pressure. Witnessed by Position Company E. Lamberth Foreman Whitehall Oil Company, Inc. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. TD PBTD Producing Interval Completion Date **Tubing Diameter** Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Date of Oil Production Gas Production Test Water Production GOR Gas Well Potential Test MCFPD BPD Cubic feet/Bbl MCFPD Before Workover After Workover I hereby certify that the information given above is true and complete OIL CONSERVATION COMMISSION to the best of my knowledge. Approved by Name amo & Meale Position Office Manager Date Company Whitehall Oil Company.