NUMBER OF COPIE	S FECEIVED	
CIS	TRIBUTION	
SANTA >		
FILE:		
U.S.G.S.		
LAND GEFICE		
TRANSPORTER	OIL	
	GA5	
PRORATION OFFI	C E	
OPERATOR		

NEW MESTICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

PRORATION O	GAS FFICE			MIJCE	LLAME	JUJ KEF	OK15 (N MEFF?				
OPERATOR			(Subm	it to approj	priate Dis	trict Office	as per Co	umission Rule	1106)			
Name of Cor	npany	 -			Ad	dress						
Lease James G. Brown & Associates						P. O. Box 1625, Midland, Texas						
				Well No.	Unit Len	1	Township		Range			
Date Work P	arris eríormed		Pool		J		County	<u>13-S</u>	38-E			
Feb. 28	- Mar.	8	Undesig	nated		1	•	Lea				
THIS IS A REPORT OF: (Check appropriate block)												
1	Beginning Drilling Operations Casing Test and Cement Job Other (Explain):											
Pluggir	Plugging Remedial Work led account of work done, nature and quantity of materials used, and results obtained.											
Spudded Feb. 28, 1962 Drilled 17-1/2" hole to 330' in Redbeds. Cemented 13-3/8"-48#, H-40 new API casing 325' w/260 sax. regular 4% gel. Cement circulated. WOC 18 hrs. and pressure-tested casing with 600 p.s.i. for 30 minutes with no loss of pressure. Drilled 11" hole 330-4575' (60' into hard lime). Ran 8-5/8"-24&32#, J-55 new API casing and cemented 4572' with 200 sax 50-50 Incor-Posmix and 50 sax. Incor Neat. WOC 12 hrs. and ran temperature survey; Top of Cement 4180'. Nippled up B.O.EWOC 25 hrs. and pressure-tested with 1000 p.s.i. for 30 minutes - held okay. Drilling 7-7/8" hole ahead.												
Witnessed by H. F. Lawrence			Position Tools	Position Toolpusher		Company B.L.McFarland Drlg. Corp.						
			FILL IN BEL			WORK RE	PORTS O	NLY	rig. Corp.			
DF Elev.		TT D			NAL WELL	DATA						
3810 1	T'at	TD		PBT)		Producing	Interval	Completion Date			
Tubing Diame		1	ubing Depth		TOUS	ng Diamet	<u></u>	Oil String	Dt			
	·····					Б		OH String	Depth			
Perforated Int	erval(s)											
Open Hole Interval					Produ	Producing Formation(s)						
				RESULT	S OF WO	RKOVER						
Test Before	Date of Test	f	Oil Production BPD		roduction FPD	Water Pr B F		GOR Cubic feet/Bt	Gas Well Potential MCFPD			
Workover												
After Workover												
OIL CONSERVATION COMMISSION					I he to t	I hereby certify that the information given above is true and complete to the best of my knowledge.						
Approved by	6/		``)		Nam	e	lau	Janen				
Title					Posi	Position						
Date Company							Production Superintendent					
					James G. Brown & Associates							