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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>James G. Brown &amp; Associates</b>		Address <b>Box 1645, Midland, Texas</b>			
Lease <b>Harris</b>	Well No. <b>4</b>	Unit Letter <b>K</b>	Section <b>4</b>	Township <b>13</b>	Range <b>38E</b>
Date Work Performed <b>6/12/62 - 7/2/62</b>	Pool <b>Under (Bronco Wolfcamp)</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 7-7/8" hole 4605-9061' and cored 6-1/8" hole 9061-9112'. Reamed core-hole and drilled 7-7/8" hole to 9142' TD. Ran 5-1/2" - 15.5 and 17# new API casing with G. S. on bottom, D.P.C. 9119' and 6 centralizers from 9142-8836'. Cemented 5-1/2" casing 9142' with 345 cubic ft. 50-50 Incon-Pozmix with 0.8% Halad 9 and 5% salt. Bumped plug with 1400 psi at 12:15 p.m. 6-30-62.

WOC 12 hours and temp. survey indicated top cement at 7550'.

WOC 48 hours and tested casing with water to 2500 psi for 30 minutes with no loss in pressure. Checked PBTD 9113' with 4-3/4" bit on 2-1/2" tubing. Displaced water with oil. Pulled tubing and jet-perf. 411/ft. 9058-9100'.

Witnessed by <b>J. A. Warren</b>	Position <b>Production Supt.</b>	Company <b>James G. Brown &amp; Associates</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

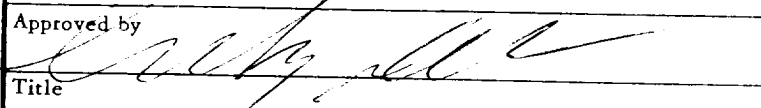
ORIGINAL WELL DATA				
D F Elev. <b>3811</b>	TD <b>9142</b>	PBTD <b>9113</b>	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s) <b>9058-9100</b>				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>J. A. Warren</b>
Title	Position <b>Production Superintendent</b>
Date	Company <b>James G. Brown &amp; Associates</b>