

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>James G. Brown &amp; Associates</b>		Address <b>Box 1625, Midland, Texas</b>				
Lease <b>HARRIS</b>	Well No. <b>2</b>	Unit Letter <b>K</b>	Section <b>2</b>	Township <b>13-S</b>	Range <b>38-E</b>	
Date Work Performed <b>6/4-12/62</b>	Pool <b>Undes. (Bronco Wolfcamp)</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**6-4-62: SPUDDED. Drilled 17-1/2" hole to 326' in Red Beds. Ran 13-3/8"-48# H-40 new API casing w/T.P. shoe & cmt. @ 324' w/350 sax regular plus 2% catch. Circulated approx. 35 sax. WOC 12 hrs; released pressure & nipples up. Press. -tested w/800 psi for 30 min. with no loss in pressure.**

**Drilled 12-1/4" hole 326-1210' & 11" hole 1210-4605'. Ran 8-5/8"-24&32# J-55 new API casing w/G.S. & Flexi-flow F.C. & cmt. @ 4601' (csg. tally) w/200 sax Incor 8% gel & 1/4# Flocele/sack plus 100 sax regular neat. WOC 12 hrs. & Temperature Survey indicated Top Cmt. @ 3880'. WOC 30 hrs. & press. -tested casing w/1000 psi for 30 min. with no loss in pressure.**

**Drilling 7-7/8" hole ahead.**

Witnessed by <b>J. A. Warren</b>	Position <b>Prod. Supt'.</b>	Company <b>James G. Brown &amp; Associates</b>
-------------------------------------	---------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3811</b>	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)

Open Hole Interval

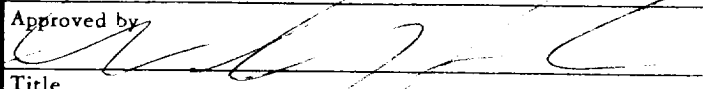
Producing Formation(s)

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>J. A. Warren</b>
Title <b>Production Superintendent</b>	Position <b>Production Superintendent</b>
Date	Company <b>James G. Brown &amp; Associates</b>