NUMBER OF SOPIE	SECEIVE	. o		
SIS	TRIBUTION			
SANTA I	T			
FILE				
U.S.G.S.			1	
LAND OFFICE				
TRANSPORTER	OIL			
I A KII SI ON I EN	GAS			
PRORATION OFFI	C E			
00751705				

## NEW MESSICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

PRORATION C	GAS	[	WISCELLA	MEOUS	REP	ORTS D	N WELL	<b>S</b> . (1)	
OPERATOR	PFFICE	(Submit	to appropriate	District	Office	as per Ç	mmission R	ule 1106	i D
Name of Co	James G	. Brown & Ass	sociates	Address		k 1625,	Midland	.2 Tek	 2s
Lease F	<b>IARRIS</b>	We		t Letter S	Section 2	Township	1 <b>3-</b> S	Rang	38-E
Date Work P 6/4-12	erformed /62	Pool Undes. (Bro	onco Wolfo	camp)	(	County	Lea		
		THIS IS A	REPORT OF:	(Check ap	propria.	te block)			
🗶 Beginn	ing Drilling Operatio		ng Test and Ce			Other (	Explain):		
Pluggi		Reme							
Detailed acc 6-4-62	ount of work done, n	ature and quantity of D. Drilled 17-	materials used,	, and result	ts obtai	ned.	e Pan	13_3/	911_49# TT 40
		casing w/T.P.							
	Dress	d approx. 35 g	sax. WOC	12 nrs	; rele	ased p	ressure	& nipp	oled up.
T	Pressto	ested w/800 ps	31 for 30 m	iin. Wii	th no	loss in	pressur	e.	
Drille	1 12-1/4" hole	e 326-1210' &	11" hole 1	210-46	05'.	Ran 8-	5/8"-248	k32# J	-55 new API
casing	w/G.S. & F1	exi-flow F.C.	& cmtd.	6 <b>4601</b> '	csg	. tally	w/200 i	sax In	cor 8% gel &
1/4# F	locele/sack p	lus 100 sax re	gular neat	t. Wo	C 12	hrs. &	Temper	ature	Survey
indicat	ed Top Cmt.	@ 3880'. WO	30 hrs.	& presi	ste	sted ca	sing w/l	000 p	si for 30 min.
with no	loss in pres	sure.					•	•	-
Drillin	g 7-7/8" hole	ahead.							
	•								
Witnessed by	· · · · · · · · · · · · · · · · · · ·	Т	D		<del></del>				
Witnessed by	J. A. Warre	n	Position Prod. Su	ıpt'.	J	ompany Sames (	G. Brow	n & A	ssociates
Witnessed by	J. A. Warre	FILL IN BELO	W FOR REME	DIAL WO	RK RE	lamés (		n & Aı	ssociates
		<del></del>	W FOR REME ORIGINAL	DIAL WO	RK RE	ramés (	NLY		
D F Elev.	J. A. Warre	<del></del>	W FOR REME	DIAL WO	RK RE	lamés (	NLY		ssociates  mpletion Date
D F Elev.	3811 TD	<del></del>	W FOR REME ORIGINAL PBTD	DIAL WO	RK RE	PORTS Of	VLY Interval		mpletion Date
D F Elev. Tubing Diam	3811 T D	FILL IN BELO	W FOR REME ORIGINAL PBTD	DIAL WOI	RK RE	PORTS Of	VLY Interval	Cor	mpletion Date
DF Elev.	3811 T D	FILL IN BELO	W FOR REME ORIGINAL PBTD	DIAL WOI	RK RE	PORTS Of	VLY Interval	Cor	mpletion Date
D F Elev. Tubing Diam Perforated In	T D eter terval(s)	FILL IN BELO	W FOR REME ORIGINAL PBTD	DIAL WOI WELL DA	RK RE	PORTS Of	VLY Interval	Cor	mpletion Date
D F Elev. Tubing Diam	T D eter terval(s)	FILL IN BELO	W FOR REME ORIGINAL PBTD	DIAL WOI	RK RE	PORTS Of	VLY Interval	Cor	mpletion Date
D F Elev. Tubing Diam Perforated In	T D eter terval(s)	FILL IN BELO	W FOR REME ORIGINAL PBTD	Olf Sering Producing	RK RE TA  Diamete	PORTS Of	VLY Interval	Cor	mpletion Date
D F Elev. Tubing Diam Perforated In	T D  aterval  Date of	FILL IN BELOW  Tubing Depth  Oil Production	PBTD  RESULTS OF	Old String  Producing  F WORKO	RK RE TA  Diamete	PORTS Of	Oil St.	Congring Dept	mpletion Date
D F Elev. Tubing Diam Perforated In Open Hole In	T D  attention of the state of	FILL IN BELOW	PBTD  RESULTS OF	Old String  Producing  F WORKO	RK RE TA  Diamete	Producing Producing or  ion(s)	Interval Oil St.	Congring Dept	mpletion Date
D F Elev. Tubing Diam Perforated In Open Hole In	T D  aterval  Date of	FILL IN BELOW  Tubing Depth  Oil Production	PBTD  RESULTS OF	Old String  Producing  F WORKO	RK RE TA  Diamete  Format:	Producing Producing or  ion(s)	Oil St.	Congring Dept	mpletion Date h Gas Well Potential
D F Elev. Tubing Diam Perforated In Open Hole In Test Before	T D  aterval  Date of	FILL IN BELOW  Tubing Depth  Oil Production	PBTD  RESULTS OF	Old String  Producing  F WORKO	RK RE TA  Diamete  Format:	Producing Producing or  ion(s)	Oil St.	Congring Dept	mpletion Date h Gas Well Potential
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover	T D  aterval  Date of	FILL IN BELOW  Tubing Depth  Oil Production	PBTD  RESULTS OF	Old String  Producing  F WORKO	RK RE TA  Diamete  Format:	Producing Producing or  ion(s)	Oil St.	Congring Dept	mpletion Date h Gas Well Potential
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After	TD  and the state of the state	FILL IN BELOW  Tubing Depth  Oil Production	RESULTS OF Gas Produc	Old String  Producing  WORKO  tion  I hereby	Pormat.  VER  Ver BF	Producing Producing  ion(s)	Oil St.  GOF Cubic feet	Contring Dept	mpletion Date h Gas Well Potential
D F Elev.  Tubing Diam  Perforated In  Open Hole In  Test  Before Workover  After	3811  eter  terval(s)  Date of Test  OIL CONSERVA	Tubing Depth  Oil Production BPD	RESULTS OF Gas Produc	Old String  Producing  WORKO  tion  I hereby	Pormat.  VER  Ver BF	Producing Producing  oduction  that the in	Oil St.  GOF Cubic feet	Contring Dept	Gas Well Potential
D F Elev. Tubing Diam Perforated In Open Hole In  Test Before Workover After Workover	3811  eter  terval(s)  Date of Test  OIL CONSERVA	Tubing Depth  Oil Production BPD	RESULTS OF Gas Produc	Old Sering  Producing  F WORKO  tion  I hereby to the be	Pormat.  VER  Ver BF	Producing Producing  oduction  that the in	Oil St.  GOF Cubic feet	Contring Dept	Gas Well Potential
D F Elev. Tubing Diam Perforated In Open Hole In  Test Before Workover After Workover	3811  eter  terval(s)  Date of Test  OIL CONSERVA	Tubing Depth  Oil Production BPD	RESULTS OF Gas Produc	Old Sering  Producing  F WORKO  tion  I hereby to the be	Pormat:  VER  Ver  Certify est of m	Ports of Producing Producing Producing Producing Production Produc	Oil St.  GOF Cubic feet	Congring Dept	Gas Well Potential MCFPD
D F Elev. Tubing Diam Perforated In Open Hole In  Test Before Workover After Workover	3811  eter  terval(s)  Date of Test  OIL CONSERVA	Tubing Depth  Oil Production BPD	RESULTS OF Gas Produc	Old String  Producing  WORKO  tion  I hereby to the belonger	Pormat:  VER  Ver  Certify est of m	Ports of Producing Producing Producing Producing Production Produc	Oil St.  GOF Cubic feet	Congring Dept	Gas Well Potential MCFPD