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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

September 4, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS

James G. Brown & Associates Lipscomb-Harris Well No. 1, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G, Sec. 2, T. 13-S, R. 38-E, NMPM, Bronco Wolfcamp, Lea

Lea

County Date Spudded 7-22-62

Date Drilling Completed 8-20-62

Please indicate location:

Elevation 3804 KB

Total Depth 9143 PBD 9108

Top Oil/Gas Pay 9066

Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 9066-9074'; 9084-9090'; & 9100-9101'

Open Hole Depth 9143' Casing Shoe 9143' Tubing 9067

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 178 bbls. oil, 18 bbls water in 24 hrs, 0 min. Size 28/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 MCA, 3000 NE, 12,000 Ac. frac/6500 lbs. sand

Casing Tubing Date first new Press. Pkr. Press. 6800 oil run to tanks August 31, 1962

Oil Transporter Phillips Pipe Line Company

Gas Transporter Sinclair Oil & Gas Company

1980 FNL & 1786 FEL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	330	350
8-5/8	4599	550
5-1/2	9143	345
2-7/8	9067	-

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved September 4, 1962

James G. Brown & Associates

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

By: J. A. Warren (Signature)

Title: Production Superintendent

Send Communications regarding well to:

Name: James G. Brown & Associates

Address: Box 1625, Midland, Texas

Title: