NUMBER OF COPIE	22 ACCEIVED	
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U. 5. G. 5.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	į
PRORATION OFFI	:E	
OPERATOR		

NEW MARKED OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORT	GAS GAS	į		W12C	_,,,,,,,,,	(3) (4) E.E.	ORTS OF	A AFFF2		
PROPATION	OFFICE		(Subm	it to appear	ina. Ina. Pilaa i			onission Rule 1	1567	
				п то арргоргі	idie Distil	- Office	as per Com	enission Kule I	106)	
Name of Co		. Bro	wn & Associ	ates en	Addr é	sk Box 16	25, Mid	land, Texa	8	
Lease Lip	scomb-	larris	3	Well No.	Unit Letter G	Section 2	Township 13-	I	Range 38-E	
8/19-21	Performed /62		Pool Bronco	Wolfcamp)		County 1	Lea		
			THIS IS	A REPORT C	OF: (Check	appropria	te block)	***************************************		
Begin	ning Drilling	Operatio		sing Test and			Other (E	xplain):		
Plugg	ing		Re	medial Work						
Detailed ac	count of work	done, n	ature and quantity	of materials u	sed and res	ulte obtai	ned			
Drille	d 7-7/8"	hole	4600-9143' T	Г. D .	sed, and les	ouits obtai	nea.			
			7#, J-55 & N		A DT cas	mlees	on oine	eriele Tr. C.	-m b-46	
			6 centralize							
			ix with 0.8%	Halad 9 8	k 5% sal	t. Bu	mped plu	ug with 180	0 psi @	
-	.m. 8-19									
			p. survey inc	dicated to	p cmt.	₂ 7640	•			
	off rota:		•							
			ed casing wit		o 2000 p	si for	30 min.	with no lo	ss in	
pressu	are. Dis	place	d water with	oil.						
Witnessed b		·		Position			·			
		Meye	er	Engine	eer	Company Albritton & Meyer				
			FILL IN BEL		MEDIAL W		PORTS ON	LY		
D F Elev.		TD		PRID	AL WELL L	MIA	Producina	Interval	Camalari D	
	3804		9143		9105		Producing Interval		Completion Date	
Tubing Diam	neter		Tubing Depth		OH Serie	o Diamet	<u></u>	Oil String I		
					5-1/2		er)enth	
Perforated I					5-1		er	On String I	Pepth 9143	
	nterval(s)				5-1		er ——————	On String I	 Depth 9143	
		1.55			5-1		er 	On String 1	Depth 9143	
Open Hole In								on string i	Depth 9143	
Open Hole Ii					Produci	/2		On String I	Depth 9143	
Open Hole In	nterval					/2 ng Format	ion(s)	On String I	Depth 9143	
Open Hole In	nterval Date		Oil Production	Gas Pro	Produci	ng Format OVER Water Pr	ion(s)	GOR	Gas Well Potential	
	nterval		Oil Production BPD		Produci	/2 ng Format	ion(s)		Gas Well Potential	
Test	nterval Date			Gas Pro	Produci	ng Format OVER Water Pr	ion(s)	GOR	Gas Well Potential	
Test Before	nterval Date			Gas Pro	Produci	ng Format OVER Water Pr	ion(s)	GOR	Gas Well Potential	
Test Before Workover After	nterval Date			Gas Pro	Produci. OF WORK Eduction FPD	ng Format OVER Water Pr B F	ion(s)	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Test Before Workover After	Date Test			Gas Pro M C F	Production FPD	ng Format OVER Water Pr B H	ion(s)	GOR Cubic feet/Bbl	Gas Well Potential	
Test Before Workover After	Date Test		BPD	Gas Pro M C F	Production FPD	ng Format OVER Water Pr B H	oduction DD that the info	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Test Before Workover After Workover	Date Test		BPD	Gas Pro M C F	Production FPD I here to the	ng Format OVER Water Pr B I	oduction DD that the infe	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Test Before Workover After Workover	Date Test		BPD	Gas Pro M C F	Production FPD	ng Format OVER Water Pr B I	oduction DD that the infe	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Test Before Workover After Workover	Date Test		BPD	Gas Pro M C F	Production FPD I here to the Name	ng Format OVER Water Pr B I by certify best of m	that the infe	GOR Cubic feet/Bbl ormation given a	Gas Well Potential MCFPD	
Test Before Workover After Workover	Date Test		BPD	Gas Pro M C F	Production FPD I here to the	ng Format OVER Water Pr B I by certify best of m	that the infe	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	