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FILE		
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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PHORATION OFFI	CE	
OPERATOR		

NEW METERO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTER	OIL GAS			MISCELLA	NEOL	JS REP	ORTS (N WELLS	(, 5 20)
OPERATOR	FICE		(Submit	to appropriate	e Distri	ct Office	as per Co	ummission Rul	e 1106)
Name of Comp				1992 AUG 1	Addr	ess C	4.	The state of the s	
James Lease	G. Brov	wn & A	ssociates					nd, Texas	
	comb-Lar			Vell No. Uni	it Letter G	2	Township	13.	Range 38E
7/22-29		Po B r	ronco Wolfe					_ea	
	~			A REPORT OF:			ite block)		
	ng Drilling Op	erations		ing Test and Ce	meat Jol	b [Other (Explain):	
Plugging				edial Work					
Detailed accord	ount of work do D 7- 26-6	one, nature	e and quantity of	materials used	, and res	sults obta	ined.		
Drilled	17-1/2" h	ole to	340' in Rec	d Beds. C	emen	ted 13	-3/8"-4	18. h-40	new API smls.
casing (330' wit	h 350 e	esy recular	with 2% c	oloin	o chla	ے۔۔ منظمہ دن	-oulstad s	pprox. 65 sax.
1/4 .	15 (1) 1 (1) 1 (m)		tor and was	W 1014 - 10 -		ith Case-	Flue, C.	.TCurateu	pprox. or sax.
cmt. W	00 12 nr.	s., rei	leased pres	sure and	nipple	ad up.	Passi	ire-tested	casing with
800 psi f	ior 30 mi	n. with	no loss in	pressure	•				-
						-46001.	Han 8	-5/8"-248	k32#, J-55, new
									0 cu. ft. 50-50
Albanian .	Be Cases	, Within w Tm.	سوند کلات به تناهاس داند ²³	THE P. C.	• UE	Mente	1 437 -	9' With 450) cu. It. 50-50
Litepoz a	and luu s	ax. Inc	cor, all wi	th 1/4% 110	ocele	per sa	ick.	JU 14 hrs	. & temp. survey
indi s ated	i top cem	ent .	3880'. WC	0 48 hrs.	and p	ressui	re-teste	ed caping v	with 1000 psi for
30 min.	with no le	osu in	pressure.	Orilling 7	7-7/8	hole	shead.	<u>-</u>	
		•	r		,	# Arm	60 A.2 To to		
Vitnessed by									
•	* *		1	Position			Company		
<u>J.</u>	A. War			roduction					& Associates
······································			FILL IN BELO	W FOR REME	DIAL W	ORK RE	PORTS OF	NLY	
	r			ORIGINAL	WELL D	ATA			
F Elev.	ŀ	ΤD		PRTD			Producing	Interval	Completion Date
3804	1							IIIICI VAL	Completion Date
ubing Diamete	er	Tub	oing Depth		Oi Secie	ng Diamer	<u> </u>	O'I Strip	<u> </u>
					**************************************	dg Diames	er	Oil String	g Depth
erforated Inte	rval(s)								
	.,								•
pen Hole Inter	1								
pen more mee.	Ivai			I	Producii	ng Format	ion(s)		
				1					
							·	·	
				RESULTS OF	WORK	OVER			
Tent	Date of		Oil Production	Gas Produc			- Justian	COR	
Test	Date of Test	C	Oil Production BPD	· · · · · · · · · · · · · · · · · · ·	tion	Water Pr		GOR Cubic feet/B	
Before		C		Gas Produc	tion	Water Pr		GOR Cubic feet/B	Gas Well Potential MCFPD
		C		Gas Produc	tion	Water Pr			
Before Workover		C		Gas Produc	tion	Water Pr			
Before Workover		C		Gas Produc	tion	Water Pr			
Before Workover		C		Gas Produc	etion D	Water Pr B F	PD	Cubic feet/B	bl MCFPD
Before Workover	Test	-,	BPD	Gas Produc	I here	Water Pro BF	that the in	Cubic feet/B	bl MCFPD
Before Workover	Test	-,		Gas Produc	I here	Water Pro BF	PD	Cubic feet/B	bl MCFPD
Before Workover After Workover	Test	-,	BPD	Gas Produc	I herel	Water Pro BF	that the in	Cubic feet/B	bl MCFPD
Before Workover After Workover	Test	-,	BPD	Gas Produc	I here	Water Pr. BF	that the inity knowledg	Cubic feet/B	bl MCFPD
Before Workover After Workover	Test	-,	BPD	Gas Produc	I herel to the	Water Pr BF by certify best of m	that the in	Cubic feet/B	bl MCFPD
Before Workover After Workover	Test	-,	BPD	Gas Produc	I herel	Water Pr. BF	that the innuy knowledg	Cubic feet/B	bl MCFPD
Before Workover After Workover	Test	-,	BPD	Gas Produc	I herel to the	Water Pr. BF	that the inity knowledg	Cubic feet/B	
Before Workover After Workover	Test	-,	BPD	Gas Produc	I here to the	by certify best of m	that the innuy knowledg	Cubic feet/B	bl MCFPD
Before Workover	Test	-,	BPD	Gas Produc	I herel to the	by certify best of m	that the inity knowledge	Cubic feet/B	above is true and comple