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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

Operator  
 Tamarack Petroleum Company, Inc.  
 Address  
 910 Building of the Southwest, Midland, Texas 79701  
 Reason(s) for filing (Check proper box) Other (Please explain)  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate  Change of well name from  
H. W. Harris No. 1

If change of ownership give name and address of previous owner R. C. Lipscomb Estate, 901 Alamo National Building, San Antonio, Texas 78205

I. DESCRIPTION OF WELL AND LEASE  
 Lease Name Bronco (Wolfcamp) Unit Well No. 5 Pool Name, including Formation Bronco (Wolfcamp) Kind of Lease Fee Lease No. ---  
 Location  
 Unit Letter C ; 660 Feet From The North Line and 1960 Feet From The West  
 Line of Section 2 Township 13 S Range 38 E , NMPM, Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil  or Condensate   
Phillips Pipeline Company Address (Give address to which approved copy of this form is to be sent)  
B-2 Phillips Building, Odessa, Texas 79760  
 Name of Authorized Transporter of Casinghead Gas  or Dry Gas   
Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)  
Box 1589, Tulsa, Oklahoma 74100  
 If well produces oil or liquids, give location of tanks. Unit C Sec. 2 Twp. 13S Rge. 38E Is gas actually connected? Yes When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

III. COMPLETION DATA  
 Designate Type of Completion - (X)  Oil Well  Gas Well  New Well  Workover  Deepen  Plug Back  Same Res'v.  Diff. Res'v.   
 Date Spudded \_\_\_\_\_ Date Compl. Ready to Prod. \_\_\_\_\_ Total Depth \_\_\_\_\_ P.B.T.D. \_\_\_\_\_  
 Elevations (DF, RKB, RT, GR, etc.) \_\_\_\_\_ Name of Producing Formation \_\_\_\_\_ Top Oil/Gas Pay \_\_\_\_\_ Tubing Depth \_\_\_\_\_  
 Perforations \_\_\_\_\_ Depth Casing Shoe \_\_\_\_\_  
 TUBING, CASING, AND CEMENTING RECORD  
 HOLE SIZE \_\_\_\_\_ CASING & TUBING SIZE \_\_\_\_\_ DEPTH SET \_\_\_\_\_ SACKS CEMENT \_\_\_\_\_

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
 Date First New Oil Run To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
 Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
 Actual Prod. During Test \_\_\_\_\_ Oil - Bbls. \_\_\_\_\_ Water - Bbls. \_\_\_\_\_ Gas - MCF \_\_\_\_\_

GAS WELL  
 Actual Prod. Test - MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Bbls. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
 Testing Method (pilot, back pr.) \_\_\_\_\_ Tubing Pressure (Shut-in) \_\_\_\_\_ Casing Pressure (Shut-in) \_\_\_\_\_ Choke Size \_\_\_\_\_

V. CERTIFICATE OF COMPLIANCE  
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Ant J. Mitrak  
 Vice President  
 June 4, 1973

OIL CONSERVATION COMMISSION  
 APPROVED \_\_\_\_\_, 19 \_\_\_\_\_  
 BY \_\_\_\_\_  
 TITLE \_\_\_\_\_  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.