

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|---|----------------------------|-------------------------|---------------------|--|----------------------|--|--|
| Name of Company Operators Service Company | | | | Address 201 West Bldg., Midland, Texas | | | |
| Lease Lipscomb Estate | Well No. 1 | Unit Letter D | Section 2 | Township 13-N | Range 38-E | | |
| Date Work Performed 3-15-61 | Pool Bronco (WC) | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump, and tubing.
2. Treated down casing with 20,000 gallons of 7-1/2% gelled acid, 600 pounds of 20-40 grade sand and 1200 pounds of walnut hulls. Flushed with 226 barrels of salt water. Maximum pressure 3600 psi. Minimum pressure 3300 psi. Sand pressure 3200. Rate 13 to 7 barrels per minute. Shut in overnight.
3. Re-ran tubing, pump, and rods. Returned to production status.

| | | |
|--------------------------------------|---------------------------|---|
| Witnessed by Maurice Early | Position Pumper | Company Operators Service Company |
|--------------------------------------|---------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------------|-----------------------------|--------------------------------------|--|-----------------------------------|
| D F Elev. 3805 | T D 9114 | P B T D 9098 | Producing Interval 9055-9089 | Completion Date 9-25-58 |
| Tubing Diameter 2" | Tubing Depth 9096 | Oil String Diameter 5-1/2" | Oil String Depth 9114 | |

Perforated Interval(s)
9055-59; 9068-76; 9079-89

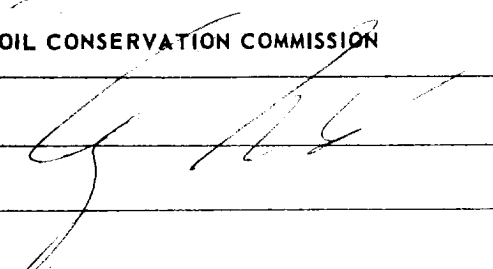
| | |
|-----------------------------------|---|
| Open Hole Interval None | Producing Formation(s) Wolfcamp |
|-----------------------------------|---|

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | 1-31-61 | 24 | 22.3 | 3 | 930 | |
| After Workover | 4-5-61 | 40.5 | 38.8 | 34 | 960 | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|--|---|
| Approved by  | Name Bert A. Brown |
| Title | Position Engineer |
| Date | Company Operators Service Company |