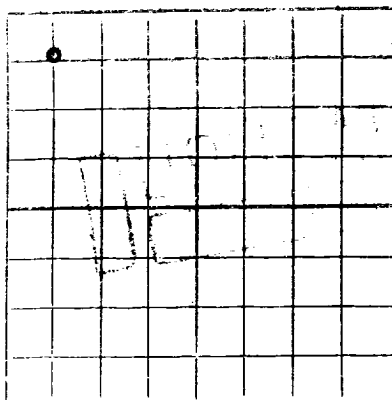


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

PM 1 51

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

COSDEN PETROLEUM CORPORATION
(Company or Operator)A. L. Maxwell
(Lease)Well No. 1, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 6, T. 13S, R. 38E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 660 feet from North line and 660 feet from West lineof Section 6. If State Land the Oil and Gas Lease No. isDrilling Commenced May 22, 19 59 Drilling was Completed August 25, 19 59Name of Drilling Contractor Nichols Drilling Company, Inc.Address Box 1032, Duncan, OklahomaElevation above sea level at Top of Tubing Head 3,864.6 The information given is to be kept confidential untilRelease at once, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	405	Guide	-	-	Surface
8-5/8	24 & 32	New	4612	Guide	-	-	Intermediate
5-1/2	17 & 20	New	11710	Guide	9800	11,643-11,649 11,430-11,435 11,204-11,222	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	405	450	Pump & Plug		
11	8-5/8	4612	2,000	Pump & Plug		
7-7/8	5-1/2	11,710	325	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 11,643-11,649 with 500 gallons of Mud Acid. Acidized 11,430-11,435 with 500 gallons of Mud Acid. Acidized with 2,000 gallons of acid. Acidized 11,204-11,209 with 500 gallons of Mud Acid. Acidized with 5,000 gallons of acid. Fractured 11,204-11,222 with 20,000 gallons of water and 10,000 lbs. of Sand.

Result of Production Stimulation Unsuccessful

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 76 feet to 12,346 feet, and from _____ feet to _____ feet.
Cable tools were used from 0 feet to 76 feet, and from _____ feet to _____ feet.

Put to Producing..... **Dry Hole** 19

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	2,250	T. Devonian.....	12,280
T. Salt.....		T. Silurian.....	
B. Salt.....		T. Montoya.....	
T. Yates.....	3,120	T. Simpson.....	
T. 7 Rivers.....		T. McKee.....	
T. Queen.....		T. Ellenburger.....	
T. Grayburg.....		T. Gr. Wash.....	
T. San Andres.....	4,512	T. Granite.....	
T. Glorieta.....	6,004	T. Clearfork.....	6,645
T. Drinkard.....		T. Tansill.....	3,055
T. Tubbs.....	7,265	T. Wolfcamp.....	9,155
T. Abo.....	7,972	T. Huelco.....	9,305
T. Penn.....		T. Woodford.....	12,245
T. Miss.....		T. Atoka.....	11,204
		T. Ojo Alamo.....	
		T. Kirtland-Fruitland.....	
		T. Farmington.....	
		T. Pictured Cliffs.....	
		T. Menefee.....	
		T. Point Lookout.....	
		T. Mancos.....	
		T. Dakota.....	
		T. Morrison.....	
		T. Penn.....	
		T.	
		T.	
		T.	

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Surface	11,872	11,922	50	Lime and Shale
210	655	445	Red Bed and Shells	11,922	11,980	58	Lime
455	2260	1805	Red Bed and Shale	11,980	12,022	42	Lime and Shale
2260	2345	85	Anhydrite and Lime	12,022	12,245	223	Lime
2345	2772	427	Anhydrite and Shale	12,245	12,346	101	Shale
2772	3152	380	Shale and Shells				
3152	4130	978	Shale and Anhydrite				
4130	4258	128	Lime				
4258	4330	72	Shale and Anhydrite				
4330	4524	194	Shale				
4524	7972	3448	Lime				
7972	8415	443	Lime and Shale				
8415	11,130	2715	Lime				
11,130	11,227	97	Lime and Shale				
11,227	11,308	81	Shale				
11,308	11,355	47	Shale and Sand				
11,355	11,367	12	Lime and Shale				
11,367	11,423	56	Shale				
11,423	11,450	27	Sand				
11,450	11,465	15	Shale				
11,465	11,583	118	Shale and Lime				
11,583	11,610	27	Lime and Shale				
11,610	11,694	84	Lime and Chert				
11,694	11,872	178	Lime				

ATTACH SEPARATE SHEET* IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 28, 1959

.....
(Date)

Company or Operator **CONDEN PETROLEUM CORPORATION** Address **Box 1311, Big Spring, Texas**
Name *H.T. Bratcher* **H.T. Bratcher** **Superintendent of Production**