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(Form C-102)
(Revised 7/1/62)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

Change of zone
Recomplete from
Wolfcamp to Cisco.

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

12-15-64
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Sunray DX Oil Company

O.E. Fulton

Well No. 1 in N 1/4

SE 1/4 SW 1/4 of Sec. 6, T. 13S, R. 38E, NMPM, Gladiola Wolfcamp South Pool
(40-acre Subdivision)

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. M.I.W.O.T.
2. Pull pump, rods and tbg.
3. Install BOP. Load hole w/wtr.
4. Run Baker pkr milling tool on 2 7/8" tbg w/roto csg scraper.
5. Note: An obstruction was reported in the casing at 9545 (4-23-60). There is no record of what this may be. Drill out Model "D" pkr @ 9662'. Clean out to 9976'. Pull milling tool and scraper.
6. Run tbg w/Baker full bore retrievable pkr. Squeeze off perfs @ 9688-98 and 9705-14 w/100 sx Incor Posmix cmt. Pull tbg and pkr. WOC 18 hrs.
7. Run 2 7/8" tbg w/bit and scraper. Drill out cmt and 5 1/2" csg. float and shoe. Wash out and drill under 5 1/2" csg to at least 10,150'. Pull bit and scraper.
8. Set cmt plug from TD to base of 5 1/2" csg. WOC 8 hrs.
9. Run bit & drill cmt plug to 10,100'. Trip tbg, run back w/Baker Model "R" retrievable pkr.
10. Set pkr in 5 1/2" csg. Test open hole. Treat as required.
(See back side)

Approved..... 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Sunray DX Oil Company

Company or Operator

By B.F. Brawley

District Engineer

Position.....
Send Communications regarding well to:

Name Sunray DX Oil Co. C.T. McClanahan
Address Box 128, Hobbs, New Mexico

11. If water production occurs, set cmt plug w/hydromite cap w/dump bailer to 10,086'.
12. If tests are non-commercial, set a cmt plug to 10,000'.
13. If test are commercial, set a cast iron bridge plug at 10,000'.
14. Perf 9973-79 w/2 holes per ft w/Lane Wells "E" Gun.
15. Test and treat as required.
16. If upper interval is non-commercial, squeeze.
17. If upper interval is commercial, drill out B.P. and commingle upper and lower zones.
18. Put well back on production. Test.