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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sunray DX Oil Company				Address P.O. Box 128			
Lease O.E. Fulton	Well No. 1	Unit Letter N	Section 6	Township 13-S	Range 38E		
Date Work Performed 12-9-64 thru 12-15-64	Pool Gladiola Wolfcamp South			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained:

1. M.I. & R.U. workover unit.
2. Pull rods & tbgs.
3. Install BOP. Load hole w/wtr.
4. Run Baker FB on 2 1/2" tbgs & set at 9606'.
5. Pumped in 100 sx Incore Pos. at 400#. Did not squeeze.
6. Pumped in second batch of 100 sx Incore Pos. Squeeze off Wolfcamp perms 9688' to 98' & 9705 to 14. Squeeze to 8200'. Reverse out 28 sx.
7. Pull FB. Ran 4 3/4" bit. Found cmt at 9640'. Drill cmt to 9662'. Drill out Model "D" pkr. Drill out cmt to 9715'.
8. Test squeeze job to 1500#. OK. Drill ahead to 10,100'.
9. Ran Model "R" & set at 9921' w/tbgs pt at 10,051'.
10. Swab test shows no show of oil or gas.
11. Pull model "R" pkr. Ran & set Model "N" BP @ 10,010' w/wire line. Dump 1 sx cmt on top of plug.

(over)

Witnessed by Tuney Burger	Position Drlg Foreman	Company Sunray DX Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3870	T D 12,330	P B T D 9976	Producing Interval 9688-9714	Completion Date 7-16-55
Tubing Diameter 2.875 3870	Tubing Depth 9531	Oil String Diameter 5.5	Oil String Depth 10,047	
Perforated Interval(s) 9688-9698; 9705-9714				
Open Hole Interval None		Producing Formation(s) Wolfcamp		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Nov. 20, 1964	9	nil	58	nil	-
After Workover	12-15-64	0	nil	57	0	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name B.F. Brawley	
Title		Position District Engineer	
Date		Company Sunray DX Oil Company	

12. Perf 9973 to 79'. Schl. meas. w/2 E bullets per ft. Ran Model "R" pkr & set at 9891'.
13. Swab cry. No show of oil or gas.
14. Attempted to acidize w/500 gals BDA. Got 3 bbls acid into formation & pkr. failed at 4500#. Pulled pkr.
15. Ran Retrievamatic w/5 jts tail pipe to 9983' w/pkr at 9826'.
16. Acidize w/500 gal BDA. Max press 3500#. Min press 2000#. and over 1.5 BPM.
17. Swab tests show no sign of oil or gas.
18. Laid cmt plugs 9983 to 9750'.
19. Pull tbgs. abandon project. Workover unsuccessful.
20. Well T.A.