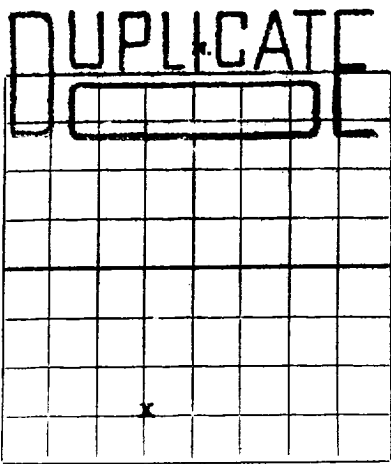




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent no later than twenty days after completion of well. Follow instructions in Rules and Regulation of the Commission. Submit in QUINTUPLICATE.

.....Sunray Mid-Continent Oil Company.....O. E. Fulton.....
(Company or Operator) (Lease)

Well No.1....., inSE..... ¼ ofS..... ¼, of Sec.6....., T.13-S....., R.38-E....., NMPM.

.....Undesignated..... Pool,Lea..... County.....

Well is660..... feet fromSouth..... line and1976.7..... feet fromeast..... line

of Section6..... If State Land the Oil and Gas Lease No. isPatented.....

Drilling CommencedApril 30....., 19....55... Drilling was CompletedJuly 16....., 19....55...

Name of Drilling Contractor.....McLay & Stafford.....

Address.....Tulsa, Oklahoma.....

Elevation above sea level at Top of Tubing Head.....3760..... The information given is to be kept confidential until

.....can be released....., 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	36	New	320	Tex. Pattern			Surface
9 5/8	36	New	4559	Baker F			Intermediate
5 1/2	17#15.5#	New	10,048	Baker		9688-9699 9705-9714	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	320	300	Pump and Plug		
12 1/2	9 5/8	4559	3272	Pump and Plug		
7 7/8	5 1/2			Pump and Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Five barrels of mud acid was spotted over perforations. Seven barrels acid was pumped into formation with pressure from 500 psi to vacuum. Well was swabbed in with five runs of the swab.

Result of Production Stimulation.....96 BOPD swabbing before acid job. 949 BOPD flowing on 1 1/2" Choke after acid job.

.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13320 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 24, 1955

OIL WELL: The production during the first 24 hours was 943 barrels of liquid of which 100% was
was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I.
Gravity 38.8 at 60° G.O.R. 1010/1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2245	T. Devonian 12268	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3110	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4493	T. Granite	T. Dakota
T. Glorieta 5990	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 7270	T.	T.
T. Abo 7945	T.	T.
T. Hueco 9140	T.	T.
T. Miss 11500	T.	T.
T. Woodford 12,163		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2200	2200	Sand & Shale				
2200	4500	2300	Salt & Anhydrite				
4500	6000	1500	Dolomite, Shale & Sand				
6000	7270	1270	Dolomite, Shale & Anhy.				
7270	7955	685	Dolomite, Shale & Anhy.				
7955	9290	1335	Green Shale & Dolomite				
9290	11500	2210	Lime, Shale & Sand				
11500	12160	660	Lime and Chert				
12160	13270	1110	Black Shale & Sand				
13270	13320	50	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 26, 1955 (Date)
Company or Operator Sunray and Continent Oil Co. Address Box 128, Hobbs, New Mexico
Name J. A. Parry Position or Title Hobbs Area Superintendent