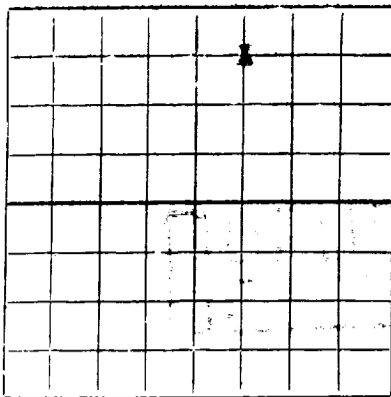


N.

(Revised 7/1/53)
(Form C-106)AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Well No. 1, in 1/4 of 1/4 of Sec. 2, T. 13N, R. 10E, NMPM.
Pool, 1st County.
Well is 0 feet from 1st line and 100 feet from 1st line of Section 2. If State Land the Oil and Gas Lease No. is 1000000.
Drilling Commenced 9-10-55, 1955 Drilling was Completed 9-10-55, 1955.
Name of Drilling Contractor 1st.
Address 1st.
Elevation above sea level at Top of Tubing Head 1000. The information given is to be kept confidential until 10-1-56, 1956.

OIL SANDS OR ZONES

No. 1, from 100 to 100 No. 4, from 100 to 100
No. 2, from 100 to 100 No. 5, from 100 to 100
No. 3, from 100 to 100 No. 6, from 100 to 100

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 100 to 100 feet.
No. 2, from 100 to 100 feet.
No. 3, from 100 to 100 feet.
No. 4, from 100 to 100 feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
1 3/8	10	N	160	1st			Surface casing
2 3/8	20	N	45.0	2nd			Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1 3/8	2 3/8	374	200 w/4	1st	1.25	100
2 3/8	3 1/2	4010.76	150 w/4	1st	1.25	100
			500 w/4	1st	1.25	100
			500 w/4	1st	1.25	100

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Oil 100 Gals. Oil 100 Gals. Oil 100 Gals.
Result of Production Stimulation 100
Depth Cleaned Out 100

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 251 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 257	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 1112	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 290	T. McKee	T. Menefee	
T. Queen 2750	T. Ellenburger	T. Point Lookout	
T. Grayburg 4289	T. Gr. Wash	T. Mancos	
T. San Andres 453	T. Granite	T. Dakota	
T. Glorieta 520	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs 702	T.		
T. Abo 7385	T.		
T. Penn. 5190	T.		
T. Miss	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	242	2042	limestone and shale				
242	4530	2308	limestone and shale				
4530	6050	1500	limestone, shale and sand				
6050	8005	1955	limestone, shale and sand				
8005	7340	1235	limestone and shale				
7340	525	685	limestone and shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 7, 1955 (Date)

Company or Operator Sunray Oil Company Address 128, 1000, New Mexico
Name Position or Title Notes Area Superintendent