

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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7. Unit Agreement Name	
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8. Farm or Lease Name	
Townsend	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Re-entry	
2. Name of Operator MORRIS R. ANTWEIL	
3. Address of Operator P. O. Box 2010, Hobbs, NM 88240	
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East 10 LINE, SECTION 10 TOWNSHIP 13-S RANGE 38-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3808'	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Re-entry & Test <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled out retainer at 2642' & cement. Tested casing to 1500 psi - 30 min - OK. Retrieved bridge plug. Cleaned out hole to 12,000'. Encountered lost circulation, unable to determine where. Regained circulation with mud. Ran straddle DST 9994'-10,050'. Tool open 3 hours - recovered 9200' sulfur water. Spotted cement plugs as follows:

45 sx - 11625-11525
45 sx - 9900-10000
45 sx - 6900- 7000
45 sx - 5500- 5600
45 sx - 4550- 4650

Rigged down rotary rig and rigged up well service unit. Cut casing at 1592', could not pull. Cut at 1000', could not pull. Cut at 850' - free. Pulled 9-5/8" casing. Spotted plugs as follows: 45 sx 1500'; 45 sx 1000'; 45 sx 850'; 50 sx 350' & 10 sx surface. P&A 24 July 81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jim Heller</u>	TITLE <u>Agent</u>	DATE <u>8 April 82</u>
APPROVED BY <u>A. H. Patterson</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>APR 16 1982</u>

CONDITIONS OF APPROVAL, IF ANY: