

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐

GAS WELL ☒

OTHER-

Re-entry: Midwest No. 1 Townsend

Name of Operator

Morris R. Antweil

Address of Operator

P.O. Box 2010 Hobbs, NM 88240

Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
East 10 13-S 38-E  
THE LINE, SECTION TOWNSHIP RANGE NMPM.

7. Unit Agreement Name

-

8. Farm or Lease Name

Townsend

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated

15. Elevation (Show whether DF, RT, GR, etc.)

3808'

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered No. 1 Townsend. Remove marker and surface plug. Ran 12 1/4" bit and cleaned out to 9 5/8" casing stub @ 1574'. Ran mill and dressed off 9 5/8" casing stub. Ran 9 5/8" 36# J-55 casing with Bowen lead-seal casing bowl. Engaged 9 5/8" casing stub @ 1574' and set casing bowl. Tested casing bowl to 1000 psi - ok. Ran 8 3/4" bit and drilled out to 4540'. Attempted to test casing. Pumped in @ 1 b/m w/600psi. Ran retrievable bridge plug set @ 4200'. Ran packer and located casing leak @ 2715' - rest of casing tested ok. Set retainer @ 2642' and squeeze cemented casing leak with 250 sx class "C" cement w/6#/sx salt. Max Pressure 1000psi. Left cement in hole to set. Rigged down reverse circulating rig. Will drill out and test squeeze job when rotary rig is available.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*R. M. Williams*

TITLE

Agent

DATE

15 May 81

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: