Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Midwest Oil Corporation 411 Wilkinson Foster Bldg., Midland, Texas
(Address)

LEASE L. B. Townsend WELL NO. 1 UNIT J S 10 T 13-S R 38-E

DATE WORK PERFORMED ~~May 24, 1956~~ Aug. 27 POOL Undesignated

This is a Report of: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [X] Plugging
- [ ] Results of Test of Casing Shut-off
- [ ] Remedial Work
- [ ] Other

Detailed account of work done, nature and quantity of materials used and results obtained.

The following cement plugs were set on 8/27/56:

50 sx @ 12,383 TLD.	**12,383-12,258'**
50 sx @ 7000	**7000-6899'**
50 sx @ 5600	**5600-5489'**
25 sx @ 4650	**4650-4600'**
25 sx @ 4600	**4600-4538'**

25 sx placed in top of 13-3/8" csg.
Hole was filled with 9.1# mud laden fluid between all plugs; 1578.58' of 9-5/8" casing were pulled; 13-3/8" casing has a welded cap with a 4" steel marker approximately 4' above ground level.
Casing left in hole:
359.84' 13-3/8" set @ 356'
3004.00' 9-5/8" from 1598 to 4600'

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by _____ _____ (Company)

OIL CONSERVATION COMMISSION

Name W.A. Gressett

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name D. R. Atteberry

Position D. R. Atteberry Engineer

Company Midwest Oil Corporation

DRILL STEM TEST DATA

Townsend No. 1

Test #1 9350-9452', tool open 1 hour, weak blow. Recovered 33' mud, no show. Pressures: IF 120#, FF 140#, 30" BHP 160#, H.P. 5655#.

Test #2 12,276-12,383', tool open 1½ hours, good blow. Recovered 11,130' sulphur water. Pressures: IBHP 5225#, IF 3175#, FF 5225#, FBHP (30") 5225#, H.P. 6100#.