

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE PURE OIL COMPANY BOX 671 MIDLAND, TEXAS  
(Address)

LEASE L. B. TOWNSEND WELL NO. 1 UNIT P S 10 T 13-S R 38-E  
DATE WORK PERFORMED 9-29-56 Completed POOL

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Moved in and rigged up casing pulling unit, mixed mud, pulled 2" tubing, removed packer and circulating joints. Ran Baker model "K" cement retainer on 2" tubing. Set Baker model "K" cement retainer in 5-1/2" casing at 9500', placed cement plug in 5-1/2" casing 9698'-9500' w/ 25 sacks Portland neat cement, loaded hole with mud and placed cement plug in 5-1/2" casing 7250'-7200' with 7 sacks Portland neat cement, pulled out of hole w/ 2" tubing. Rigged up, worded 42" stretch in 5-1/2" casing, shot off 5-1/2" casing at 7045', pulled and laid down 60 joints of 5-1/2" casing, placed cement plug in open hole and bottom of 8-5/8" casing thru 5-1/2" casing 4625'-4575' with 20 sacks Portland neat cement. Completed pulling 5-1/2" casing, total casing pulled 220', 7045'. Removed casing head and placed cement plug in 8-5/8" casing 30' to surface with 10 sacks Portland neat cement. Welded steel plate on top of 8-5/8" casing and installed 4" pipe marker, extended 6' above ground level. All intervals between cement plugs filled with heavy mud laden fluids.

(Verbal approval from Mr. Reeder, Hobbs, New Mexico)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compi Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION  
Name C. M. Lieder  
Title Chief Engineer  
Date OCT 11 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name W. F. Schaefer  
Position Dist. Supt.  
Company The Pure Oil Company