

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instruction,  
verse side)

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Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> (Zone Change)	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Amerada Hess Corporation	8. FARM OR LEASE NAME Federal "B"
3. ADDRESS OF OPERATOR Drawer D, Monument, New Mexico 88265	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1538' FEL & 1983' FNL	10. FIELD AND POOL, OR WILDCAT Bronco Wolfcamp
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T13S, R38E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3810' DF	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Progress Report

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-13-87 to 5-11-87

MIRU pulling unit, removed well head & installed BOP. TOH w/tbg. & pkr. Ran 6" bit & checked bottom at 11,685'. Recovered bit & ran GR-CCL-CNL log in 7" csg. fr. 11,678' to 8500'. Ran 7" CIBP on wire line & set at 11,011'. TIH w/pkr. & set at 10,996'. Loaded tbg. & tested CIBP to 1000# for 30 min. Held OK. Recovered pkr. & ran bailer & dumped 5 sks. cement on top of CIBP. Ran bit & checked cement on top of CIBP at 11,000' & recovered bit. Mississippian Zone P & A'd. 4-21-87 - Ran 4" csg. gun & perf. Wolfcamp Zone 7" csg. fr. 9496' to 9516' & 9484' to 9488' w/2SPF. Total 52 holes at .40" per hole. Ran pkr. & tbg. & set plr. at 9377'. Dropped SN & press. up on csg. to 600#. Held OK. Press. up on tbg. to 3000#. Held OK. Recovered SV & acidized Wolfcamp Zone 7" csg. perf. fr. 9484' to 9516' w/1700 gal. 15% NEFE acid & overflushed w/5 bbls. KCL water. Made several swab runs. 4-28-87 - Press up on csg. to 500# & press. up on tbg. to 500#. Held OK. Re-acidized Wolfcamp Zone 7" csg. perf. fr. 9487' to 9515' w/1000 gal. 15% NEFE dbl. inh. HCL acid & overflushed w/5 bbls. 2% KCL water. Made several swab runs. Released pkr. & pulled tbg. & pkr. Re-ran pkr, SN & Kobe pump cavity on 2-3/8" tbg. & set pkr. at 2380'.

CI this A.M. due to repairs to power oil line. Prep to run Kobe hyd. pump & place well on production. Notice to follow when well placed on productive status.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supv. Adm. Svc.

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD  
MAY 14 1987  
SJS  
CARLSBAD, NEW MEXICO

RECEIVED  
MAY 18 1987  
OCC  
HOBBS OFFICE