

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1
(Other Instruc. on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

H-0604605

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bronco Mississippian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T13S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Amerada Hess Corporation

3. ADDRESS OF OPERATOR

Drawer D, Monument, New Mexico 88265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1538' FEL & 1983' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3810' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

January 23, 1984 to February 14, 1984 - Pumped out Guib. hyd. free type pump. Pulled tbq. & Guib. bottom hole ass'y. Ran 6-1/8" bit on 2-3/8" tbq. to 11,805'. Ran GR/OCL log fr. 11,800' to 8800'. Set Baker bridge plug in 7" csg. at 11,700' and dumped 6 sks. cement on top of bridge plug. Top of cement est. at 11,665'. Devonian zone P&A. Ran pkr. & tbq. & set pkr. at 11,653'. Tested bridge plug w/1000# press. Held OK. Tested 7" csg. w/1000# press. Held OK. Spotted 63 gal. 15% MFA perf. acid in 7" csg. fr. 11,157' to 11,118'. Pulled tbq. & pkr. Perf. 7" csg. opposite Mississippian zone fr. 11,132' to 11,138' & fr. 11,146' to 11,160'. Ran pkr. & tbq. & set pkr. at 11,059'. Swab tested. Attempted to acidize Miss. zone thru 7" csg. perf. fr. 11,132' to 11,138' & fr. 11,146' to 11,160' w/15% NE FE acid with nitrogen and ball sealers. Formation failed to break down. Had communication between tbq. & csg. w/5800# press. on tbq. Trip out w/tbg. & pkr. Found no tbq. leak. Picked up rental string of 2-3/8" N80 tbq. & trip in w/pkr. & tbq. Press. tested tbq. w/7000#, holdin 1000# press. on csg. Held OK. Attempted to acidize as above and had communication between tbq. & csg. w/6800# press. on tbq. Trip out. Found no tbq. leak but found one pkr. rubber torn up. Laid down rental string of tbq. Ran pkr. & tbq. hydrotested on trip in w/5500# pres. above slips & found no tbq. leak. Set pkr. at 10,958' & attempted to break down Miss. zone thru 7" csg. perf. as above w/1000 gal. 15% NE FE acid. Pumped acid & 22 bbls. produced water. Closed by-pass & press. csg. to 1700# Flushed w/22 bbls. prod. water. Max. pump press. 6600# Max. rate 2.5 BPM. Back flushed acid across perfs. three times. Swabbed & recovered trace oil & acid water load. Ran 72 hr. BHP survey w/instrument set at 11,146'. Closed in Evaluating.

18. I hereby certify that the foregoing is true and correct

SIGNED

E.B. Fisher

TITLE

Supv. Adm. Ser.

DATE

2-14-84

(This space for Federal or State office use)

APPROVED BY

G.W.D.

TITLE

DATE

CONDITIONS OF APPROVAL

MAY 11 1984

*See Instructions on Reverse Side

NEW MEXICO

711

RECEIVED

MAY 15 1984

C.C.D.
HOBBS OFFICE