

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|                                                                                                                                                                    |  |                                                                            |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------------|
| 1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> TA'd                                                        |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>LC-064605                           |
| 2. NAME OF OPERATOR<br>AMERADA HESS CORPORATION                                                                                                                    |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                       |
| 3. ADDRESS OF OPERATOR<br>DRAWER D, MONUMENT, NEW MEXICO 88265                                                                                                     |  | 7. UNIT AGREEMENT NAME                                                     |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>1983' FNL & 548.46' FEL |  | 8. FARM OR LEASE NAME<br>FEDERAL "B"                                       |
| 14. PERMIT NO.                                                                                                                                                     |  | 9. WELL NO.<br>2                                                           |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>3810' DF                                                                                                         |  | 10. FIELD AND POOL, OR WILDCAT<br>BRONCO SILURIAN                          |
|                                                                                                                                                                    |  | 11. SEC., T., R., M., OR BLK. AND<br>SURVEY OR AREA<br>SEC. 11, T13S, R38E |
|                                                                                                                                                                    |  | 12. COUNTY OR PARISH<br>LEA                                                |
|                                                                                                                                                                    |  | 13. STATE<br>NEW MEXICO                                                    |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                              |                                               |
|----------------------------------------------|-----------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         |
| (Other) <input type="checkbox"/>             |                                               |

|                                                                    |                                          |
|--------------------------------------------------------------------|------------------------------------------|
| WATER SHUT-OFF <input type="checkbox"/>                            | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREATMENT <input type="checkbox"/>                        | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/>                     | ABANDONMENT* <input type="checkbox"/>    |
| (Other) <input checked="" type="checkbox"/> CONTINUED TA'd STATUS. |                                          |

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/29 THRU 2/19/91

MIRU PULLING UNIT & INSTALLED BOP. TOH W/4 JTS. 2-3/8" TBG. FOUND TBG. FULL OF OIL. TIH W/PERFORATING GUN ON WIRELINE & SHOT HOLES IN TBG. TOH W/2-3/8" TBG., CIRC. VALVE, CHECK VALVE, KOBE PUMP CAVITY & 5-1/2" X 2-3/8" MD. R PKR. RECOVERED 84 BBLs. OIL. TIH W/4-5/8" BIT & CHECKED PBD AT 11,720'. TIH W/ELDER CEMENT RETAINER SET AT 11,600'. RU HALLIBURTON & PUMPED 90 BBLs. FRESH WATER DOWN TBG. PRESS. TBG. TO 4000#. HELD OK. PUMPED 88 BBLs. FRESH WATER TO LOAD CSG. ATTEMPTED TO PUMP DOWN CSG. AT 1000# W/NO RESULTS. RD HALLIBURTON. TOH W/TBG. & SETTING TOOL. TIH W/5-1/2" X 2-3/8" TRT. PKR. & SET AT 11,120'. LOAD TBG. & PRESS. TO 1000# FOR 15 MIN. RE-SET PKR. AT 11,000'. CIRC. 220 BBLs. FRESH WATER DOWN TBG., RECOVERED 199 BBLs. OIL. RU HALLIBURTON & PUMPED FRESH WATER DOWN TBG. SPOTTED 35 SK. CEMENT PLUG TO 11,100'. SQUEEZED 3 BBLs. CEMENT INTO FORMATION AT 750# PRESS. WOC. TIH W/4-5/8" BIT & CHECKED CEMENT AT 10,936'. DRLD. CEMENT FR. 10,936' - 11,105. CIRC. HOLE CLEAN & PRESS. CSG. TO 750# FOR 15 MIN. HELD OK. TIH W/BIT & CHECKED RETAINER AT 11,600'. DRLD. ON RETAINER & PUSHED TO 11,720'. TOH W/BIT. TIH W/ELDER CEMENT RETAINER & SET AT 11,550'. RU HALLIBURTON & PUMPED 200 SKs. NEAT PREMIUM CEMENT. SQUEEZE PRESS. 1500#. WOC. TIH W/BIT & DRLD. RETAINER & CEMENT TO 11,718'. PRESS. UP ON SQUEEZED PERFS. 11,695' - 11,715' TO 500# FOR 15 MIN. HELD OK. DRLD. ON CEMENT RETAINER TO 11,720' & PUSHED TO 11,735'. DRLD. RETAINER & GOOD CEMENT TO 11,782. TESTED SQUEEZED FR. 11,741' - 11,782 TO 500# FOR 15 MIN. HELD OK. RAN 4-5/8" CONE BUSTER MILL & DRLD. METAL, CEMENT, RUBBER, & FILL TO 11,800' & TOH. TIH W/4-5/8" SHOE & GLOBE BASKET & DRLD. FR. 11,799' - 11,805'.  
SEE ATTACHED - CONTINUED

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE SUPV. ADM. SVC.

DATE 3/8/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE AS

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

**ROUTINE USES:** (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

FEDERAL "B" #2 - CONTINUED

TOH & RECOVERED PIECES OF PKR./W/RUBBER & LOOSE PIECES OF METAL. TIH W/BIT & DRLD. FR. 11,806' - 11845' RECOVERING LOOSE FORMATION. TOH W/BIT. TIH W/4-5/8" SHOE & REAMED HOLE FR. 11,813' - 11859' & TOH.

NOTE: STARTED DRLG. OH AT 11,802'. TIH W/GLOBE BASKET & DRLD. OVER JUNK TO 11,862'. TIH W/BIT & DRLD. FORMATION FR. 11,862' - 12,180'. CIRC. HOLE CLEAN TO 12,180' & TOH W/BIT. RU SCHLUMBERGER & RAN DUAL INDUCTION SFL-GR COMPENSATED NEUTRON LOG FR. 12,180' - 11,806' & TOH. RD SCHLUMBERGER. REMOVED BOP & INSTALLED WELL HEAD. RDMO PULLING UNIT & CLEANED LOCATION. RESUMED TA'd STATUS.