

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0115
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-064605

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "B"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Bronco Siluro-Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T13S, R38E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amerada Hess Corporation

3. ADDRESS OF OPERATOR

Drawer D, Monument, New Mexico 88265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below)
At surface

1983' ENL & 549' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3810' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Squeeze & re-perforate ☒

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

September 18, 1984 to October 8, 1984 - Displaced oil from 7" csg. & 5-1/2" liner using produced water. Pulled 2-3/8" tbq. & Kobe hydraulic pumping equipment. Ran 4-5/8" bit on 2-7/8" tbq. & checked top of fill inside 5-1/2" liner at 11,780'. Set 5-1/2" cement retainer in 5-1/2" liner at 11,724'. Cement squeezed Devonian zone thru 5-1/2" liner perf. fr. 11,741' to 11,782' w/200 sks. Class H cement with 185 sks. cement in formation, left 5 sks. cement inside 5-1/2" liner below cement retainer and reversed out 10 sks. cement. WOC & checked top of cement inside 5-1/2" liner at 11,720'. Ran base GR temp. survey fr. 11,720' to 9400'. Perforated 5-1/2" liner opposite Devonian zone fr. 11,695' to 11,715' with two SPF. Acidized Devonian zone thru 5-1/2" liner perf. fr. 11,695' to 11,715' w/2000 gal. 15% HCl acid. Ran acid evaluation log. Ran pkr. & tbq. & swabbed load. Pulled 2-7/8" tbq. & pkr. and ran Kobe hydraulic pumping equipment and pkr. on 2-3/8" tbq. and resumed production.

Test of 10-10-84: Pumped 165 bbls. oil & 340 bbls. water in 24 hrs., pumping 24 SPM, 700# pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. B. Fisher

TITLE Supv. Adm. Ser.

DATE 10-10-84

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

OCT 19 1984

*See Instructions on Reverse Side