

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amerada Petroleum Corporation			Lease Federal "B"			Well No. 2	
Location of Well	Unit H	Sec 11	Twp 13	Rge 38	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Bronco Mississippian		Oil	Artificial Lift	Tbg.	2"	
Lower Compl	Bronco Devonian		Oil	Flow	Tbg.	13/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM May 11, 1964

Well opened at (hour, date): 3:00 PM May 11, 1964	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	30	320
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	30	320
Minimum pressure during test.....	30	320
Pressure at conclusion of test.....	30	320
Pressure change during test (Maximum minus Minimum).....	0	0
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date): 3:00 PM May 12, 1964	Total Time On Production 24 Hrs.	
Oil Production	Gas Production	
During Test: 11.05 bbls; Grav. 43	; During Test 14.3 MCF; GOR	1294
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 PM May 12, 1964	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	30	300
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	30	300
Minimum pressure during test.....	30	300
Pressure at conclusion of test.....	30	300
Pressure change during test (Maximum minus Minimum).....	0	0
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date): 6:00 PM May 13, 1964	Total time on Production 24 Hrs.	
Oil Production	Gas Production	
During Test: 277 bbls; Grav. 44	; During Test 72 MCF	MCF; GOR 260
Remarks No packer leak detected.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN 2 1964
New Mexico Oil Conservation Commission

Operator Amerada Petroleum Corporation
By Frank Thurman
Title Petroleum Engineer
Date May 25, 1964

320 6 Hour Shut-in
Dev. Tbg.

200
0 Miss. Tbg.

Test No. 1 - Miss. Pumping, Dev. Shut-in

Pressure - Psig
300 Dev.
200
0 Miss.

Test No. 2 - Dev. Flowing, Miss. Shut-in

300 Dev.
200
0 Miss.

19.4

0.000

4 8 12 16 20 24
Time - Hours

MAY 27 10 30 AM '51
O.C.C. OFFICE